Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Buress No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.

BUREAU OF LAND N	MANAGEMENT	NM-012332
SUNDRY NOTICES AND R to not use this form for proposals to drill or to Use "APPLICATION FOR PERM	deepen of feentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TR		7. If Unit or CA, Agreement Designation San Juan 30-5 Unit
Type of Well		8 Well Name and No.
☐ Oil ☐ Gas ☐ Other ☐ Other		San Juan 30-5 Unit #101
Name of Operator Phillips Petroleum Company		9. API VII No. 30-039-23147
1 T. Isabasa No.		10. Field and Pool, or Exploratory Area
Address and Telephone No. 5525 Hwy. 64, NBU 3004, Farmington, Location of Well (Footage, Sec., T., R., M., or Survey Description)	NM 87401 (303) 333 3131	Basin Dakota II. County or Parish, State
Unit A, 820' F NL & 1050' FEL		11. County of Farini. See
Section 35, T-30-N, R-5-W		Rio Arriba, NM
CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
	TYPE OF ACTION	l
TYPE OF SUBMISSION	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction Non-Routine Fracturing
XX Subsequent Report	Plugging Back Casing Repair	Water Shut-Off
		Conversion to Injection
	Altering Casing	
Prinal Abandonment Notice Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths	t details, and give pertinent dates, including estimated date of startifor all markers and zones pertinent to this work.)	Completion or Recompletion Report and Lag form ing any proposed work. If well is directionally dril
Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths The pit associated with the and replaced with a double	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	(Note Report results of multiple completion on Wi- Completion or Recompletion Report and Log form ing any proposed work. If well is directionally dri has been closed
Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths The pit associated with a double are attached.	(details, and give pertinent dates, including estimated date of surrifor all markers and zones pertinent to this work.)*	(Note Report results of multiple completion on W. Completion or Recompletion Report and Logicorn ing any proposed work. If well is directionally drift has been closed
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Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths The pit associated with the and replaced with a double are attached. DEPCTY OIL ACAD MORECOR	(details, and give pertinent dates, including estimated date of surrifor all markers and zones pertinent to this work.)*	(Note Report results of multiple completions on the Completion or Recompletion Report and Lagiorn ing any proposed work. If well is directionally drived that the closed is of the closure
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District I P.O. Box 1980, Hobbs, NM District II P.O. Drawer DD, Artesia, NM 88211 District III 1000 Rio Brazos Rd, Astec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND I COPY TO SANTA PE OFFICE

OIL CONSERVATION DIVISION

F.U. Box 2088 (1) (2) (2) (3) Santa Fe, New Mexico 87504-2088

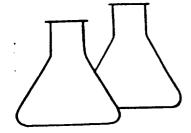
PIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company Telephone: (505) 599-3400 Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 Facility Or: San Juan 30-5 Unit #101 Well Name Location: Unit or Qtr/Qtr Sec NE NE Sec: 35 T 30N R 5W County Rio Arriba Pit Type: Separator X Dehydrator Other Land Type: BLM X , State, Fee, Other
Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 Facility Or: San Juan 30-5 Unit #101 Well Name Location: Unit or Qtr/Qtr Sec NE NE Sec: 35 T 30N R 5W County Rio Arriba Pit Type: Separator X Dehydrator Other
Well Name Location: Unit or Qtr/Qtr Sec NE NE Sec 35 T 30N R 5W County Rio Arriba Pit Type: Separator X Dehydrator Other
Pit Type: Separator X Dehydrator Other
Land Type: BLM_A
Pit Location: Pit dimensions: Length 30', width 30', detph 3'
(Attach diagram) Reference: wellhead X other
Footage from reference: 55
Direction from referenœ: 90 Degrees X East North X
of West South
Depth to Ground Water: 280 ' Less than 50 feet (20 points) (vertical distance from 50 ft to 99 feet (10 points) contaminants to seasonal X Greater than 100 feet (0 points) 0
COMMUNICATION
highwater elevation of
highwater elevation of ground water) DEGETVE
highwater elevation of ground water) Wellhead Protection Area: (less than 200 feet from a private) MAY - 1 1935 Yes (20 points) A No. (0 points)
wellhead Protection Area: (less than 200 feet from a private MAY - 1 1935 Wellhead Protection Area: Ves (20 points) X No (0 points)
wellhead Protection Area: (less than 200 feet from a private) MAY - 1 1935 Why - 1 1935 X No (0 points) One of the private
wellhead Protection Area: (less than 200 feet from a private MAY - 1 1935 domestic water source, or: less than 1000 feet from all other water source of the following of the fo
wellhead Protection Area: (less than 200 feet from a private MAY - 1 1935 Wellhead Protection Area: Yes (20 points) Yes (20 points)

Date Remediati	ion Started:	N/A	Da	ated Completed:
		Excavation	_ Approx. cubic	yards
		Landfarmed	_ Insitu Bioreme	dation
		Other		
Remediation M (Check all appro sections)		OnsiteOff		
General Descri	ption of Ren	nedial Action: N/A		
Initial	assessr	ment of the pit	showed soil	to be clean at the surface
and 3'	below pi	it bottom.		
Ground Water	Encountered	: No <u>X</u>	Yes	Depth
Final Pit: Closure Sampling: (if multiple samples,	Sample loc			ed with a backhoe.
attach sample results and diagram of sample	Sample de	pth 3' below pit		
locations and depths)	Sample da			ample time
	Sample Re	sult s		
	Ber	nzene (ppm)		
	Tota	al BTEX (PPM)	····	
	Fiel	d Headspace (ppm)	4	
	TPH	40		
Ground Water	Sample: Ye	es No	X (If yes, attach	sample results)
OF MY KNOWLE	DGE AND B	ELIEF.	VE IS TRUE AND CO	MPLETED TO THE BEST
DATE	2/3/95		PRINTED NAME	Ed Hasely
SIGNATURE	5) Hase	h	and TITLE	Environmental Engineer

1 1 1
150 11 34
260 11000 0 56
\prod
2 32
2 44
13 100
23 10
180 1400
23 7 0
72
7 8
697 1200 6 0
0 198
12 0
765 697 3200
0 10
363 332 28
939 1800 925 1400 3 10
16 0
Vapor Meter Petr. Hydro. (PPM) (PPM) Ben zene 442

		ENVIROTECH Inc.	FIT HE PAIRY
		5796 US HWY 64. FARMINGTON, NM 87401 (505) 632-0615	2: 1:0 c.a.e. NC:
	FIELD REPORT	SITE ASSESSMENT (,)	PAGE No
	PROJECT PIT ASSESSMENT DIENT PHILLIPS PETROLEUM CONTRACTOR: ENVIROTECH INC. ELIPMENT USED: CASE EXTEND-	-A-DIG	CATE ST-PTED: CATE FINISHED COSTAY ENVIROR SPOUT SET OPERATOR IMARED ASSISTANT *C
,	LOCATION LEASE SAN JAM SEC: 35 TWP 30 N RNG.	SW PM: 184 CNTY, R.A. ST. 111	FML. 1050 FEL. A) PIT SET
į	SUPFACE CONDITIONS	HOTE - LSE # NM 012332	
	FIELD NOTES & REMARKS: F	IT IS LOCATED APPROXIMATELY <u>SS</u> FEET TI: MOIST, BAOWN, OFWALL SILTY SA	
	RANKING SCOPE	TI. MOIST, BALLY, STUTIC SICIL STU	CLOSE PIT
	SAMPLE INVENTORY SMEL SMEL LABORATORY ID TYPE ANALYSIS:	AC*459: 20x2=40	
	TI@6' SOIL 40 FOM 6		·
		TEST HOLE TH#: TH#: TH	#· TH#:
-		SOR SLADI DIVA	CIL SMPL DVM. SCIL SMPL OVM, 1PE, TYPE: TPH TYPE: TPH
			-
	SCALE	3 PIT BOTTON -	
	SCALE O 1º 2º FEET	5 -	
	SITE DIAGRAM	- OL GES 4 - TO=6	-
	<u></u>	\N = = -	<u>-</u>
	TO STL PIT		-
		10 - 12 - 1 - 1	
	SURFACE	¥ = 1.8 + 1 + 1	
	GANIERT GANGERT	\	Programa 2 - Program 8 - det



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401 PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Sample ID:

Project Location:

Laboratory Number:

Phillips Petroleum

T1 @ 6'

San Juan 30-5 #101 DK

GAC0459

Project #:

93163

Date Analyzed: Date Reported: 5-5-94 5-5-94

Sample Matrix:

Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg 	:
Total Recoverable Petroleum Hydrocarbons	40	10	: :

ND = Not Detectable at stated detection limits.

QA/QC:

QA/QC Sample TPH mg/kg

11.000

Duplicate TPH mg/kg

% *Diff.

12,600

14

*Administrative Acceptance limits set at 30%.

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Separator Pit PA144

R. E. O'YER