

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 850 FWL & 1060 FSL SW/SW
AT TOP PROD. INTERVAL: 850 FWL & 1060 FSL
AT TOTAL DEPTH: 850 FWL & 1060 FSL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM 012332
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 30-5 Unit
8. FARM OR LEASE NAME
San Juan 30-5 Unit
9. WELL NO.
#86
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 35, T30N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6945' KB

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Spud Operations

SUBSEQUENT REPORT OF:

☐ RECEIVED

OCT 28 1983

NOTE: Report results of multiple completion or zone change on Form 9-330.)

☐ BUREAU OF LAND MANAGEMENT
☐ FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-3-83 & 10-4-83 MOL & RU. Spudded at 1600 hrs 10-3-83. Ran 9 jts 9-5/8", 36#, K-55, ST&C CF&I smls csg & set at 387' KB. Cmt'd w/ 275 sx (327 cu.ft) Cl "B" w/ 1/4# gel-flake/sk & 3% CaCl₂. Displaced w/ 28 bbls wtr. Plug down at 0230 hrs 10-4-83. Circulated 10 bbls cmt. WOC.

10-5-83 to 10-8-83 Drilg ahead w/ mud

10-9-83 Ran 102 jts 7", 23# K-55, ST&C ERW & 20#, K-55 ST&C CF&I smls csg & set at 4247' KB. FC @ 4203' KB. Cmt'd w/ 120 sx (263 cu.ft) Cl "B" 65/35 poz w/ 12% gel. Tailed in w/ 75 sx (89 cu.ft) Cl "B" w/ 2% CaCl₂. Displaced w/ 170 bbls wtr. Plug down at 1300 hrs 10-9-83. Float did not hold. Pressured to 1000# for 2 hrs. Cmt held. TOC @ 2800'. Pressure tested csg to 1500# held OK. Blew down w/ N₂.

10-10-83 Well dusting @ 0600 hrs.

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna Brace TITLE Production Clerk DATE 10-21-83
Donna Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY: _____

B
djb/ 3

RECEIVED
OCT 27 - 1983

ACCEPTED FOR RECORD

DATE
NOV 04 1983

FARMINGTON RESOURCE AREA

OIL CON. DIV.
DIST. 3 NMCC

See Instructions on Reverse Side BY Snn

NOW WAITING ON COMPLETION

10-11-83 Drig w/ gas.
10-12-83 Drig w/ gas.
10-13-83 & 10-14-83 Reached TD of 8337' KB. Ran IEL/GR & CDL/SNL & GR Spectral Logs. Ran 263 jts 4-1/2", 10.5# & 11.6#, K-55, ST&C sm's csg & set at 8337' FC @ 8324' KB. Cmt'd w/ 245 sx (532 cu.ft) C1 "B" w/ 8% gel & 12-1/2# fine gils/sk & 0.4% retarder. Tailed w/ 100 sx (118 cu.ft) C1 "B" w/ 1/4# fine tuf-plug/sk & 0.4% retarder. Preceded w/ 40 bbls gel wtr. Displaced w/ 131 bbls wtr. Plug down at 0500 hrs 10-14-83. Rig released at 0630 hrs 10-14-83. TOC @ 3600', 650 cf.