

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 850 FWL & 1060 FSL SW/SW
AT TOP PROD. INTERVAL: 850 FWL & 1060 FSL
AT TOTAL DEPTH: 850 FWL & 1060 FSL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
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RECEIVED

NOV 10 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED
(NOTE: Report results of multiple completion or zone change on Form 9-330.)

NOV 18 1983

OIL CON. DIST.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-26-83 & 10-27-83 MOL & RU. Ran Temperature & GR/CC1 from 7300' to TD. PU 3-7/8" bit & CO to 8270' KB. Pressure tested csg to 4200# - held OK. Circ hole w/ treated wtr & spotted 500 gal 7-1/2% HCl across Dakota. Blue Jet shot the following intervals at 2 SPF; 8210'-8220' & 8246'-8250'. Total of 30 holes. Western est an injection rate of 41 BPM at 3600#. Pumped 1000 gal of 15% HCl & dropped 50 balls. Balled off. Ran junk basket and rec'd 0 balls. Frac'd w/ 10,000 gal pad of treated wtr and 40,000# 40/60 sand at 1/2-1 ppg and 10,000# 20/40 sand at 1 ppg. Added 1/3 millicurie of radio active tracer per 1000# of sand. Total fluid to recover 2348 bbls. Job done at 0730 hrs 10-27-83. AIR 41 BPM, MIR 42 BPM, ATP 4050#, MTP 4200#. ISIP 2500#, 5 min 2300#, 15 min 2150#. Opened well at 1930 hrs w/ 675# on csg. Well blew dead. TIH w/ 2-3/8" tbg & CO 50' to btm. Blew well above perms and tagged btm w/ no fill. Circ hole w/ 2% KCl wtr.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

CONTINUED ON REVERSE SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 11-3-83
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

B

djb/4

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

NOV 17 1983

FARMINGTON RESOURCE AREA

BY Smm

10-28-83 Loaded hole w/ 60 bbls treated wtr and pumped 125 bbls of wtr into the formation. AIR 21 BPM, MIR 24 BPM, ATP 3850#, MTP 4000#. ISIP 2800#.
Blowing well down after frac at 8180' KB.
10-29-83 Blowing well after frac. Well makes 970 MCFD.
10-30-83 Blowing well after frac.
10-31-83 Blowing well after frac.
11-1-83 Blowing well after frac. Ran 269 gals 2-3/8", 4.7#, J-55 EUE smls
tbg and landed at 8164' KB. Pumped out plug. Rig released.
NOW WAITING ON CLEAN UP AND IP TEST.