

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-012332

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 Unit #86

9. API #/II No.

30-039-23148

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 850' F&L & 1060' FWL
Section 35, T-30-N, R-5-W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pit Closure
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Henry S. Faust
DEPUTY OIL & GAS INSPECTOR

OCT 31 1995

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MAY - 1 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *Ed Hasely* Ed Hasely

Title Environmental/Regulatory Engineer Date 2/3/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date APR 13 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases. This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized. Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

District I
P.O. Box 1960, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

1995-7-1 10:40

PIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company Telephone: 505-599-3400
Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401
Facility Or: San Juan 30-5 Unit #86
Well Name _____
Location: Unit or Qtr/Qtr Sec SW SW Sec 35 T 30N R 5W County Rio Arriba
Pit Type: Separator X Dehydrator _____ Other _____
Land Type: BLM X State _____ Fee _____ Other _____

Pit Location: Pit dimensions: Length 28' width 30' depth 4'
(Attach diagram) Reference: wellhead X other _____
Footage from reference: 45
Direction from reference: _____ Degrees _____ East North _____
X West South X

Depth to Ground Water: 200' Less than 50 feet (20 points)
(vertical distance from 50 ft to 99 feet (10 points)
contaminants to seasonal X Greater than 100 feet (0 points) 0
highwater elevation of
ground water)

Wellhead Protection Area: (less than 200 feet from a private domestic water source, or: less than 1000 feet from all other water sources) X Yes (20 points) 0
No (0 points)

Distance to Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches.) X Less than 200 feet (20 points)
200 feet to 1000 feet (10 points) 0
Greater than 1000 feet (0 points) 0

RANKING SCORE (TOTAL POINTS): _____

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DIST. 3

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Initial assessment of the pit showed soil to be clean 3 feet
below the pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample depth 3' below pit bottom.

Sample date 7-8-93 Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 1.6

TPH 122

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 2/3/95 PRINTED NAME Ed Hasely

SIGNATURE Ed Hasely and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY
REVISED DATE JULY 10, 1993
RLO

1993

ENVIROTECH, INC.

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY																					
REVISED DATE JULY 16, 1993																					
REL																					
1993																					
PIT NO.	WELL NAME	U S T K	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE 1993	ORIGIN/DATE RECORDED Sub-Surf. Depth	SOIL TYPE	PIT TYPE	SAMPLE NO.	Original Vapor Meter (PPM)		Residual Vapor Meter (PPM)		EPA METHOD 8020 (PPB)				TOTAL BTEX	STATUS	
											Benzene	Toluene	Benzene	Toluene	Benzene	Xylene					
PA016	SAN JUAN 20-6, #1 MV	A032906	SEP	20	100	7-06	NO	CL/SM	EARTHEN	T1-7	571	695	0	0	0	0	0	0	0	0	TEST
										T1-12	201	492	0	0	0	0	0	0	0	0	
										T1-15	492	259	9.7	0	0	0	0	0	0	0	
										T2-5	2	2	2	0	0	0	0	0	0	0	
										T2-11	2	2	2	0	0	0	0	0	0	0	
										T2-17	2	2	2	0	0	0	0	0	0	0	
PA019	SAN JUAN 31-6, #5 MV	K313106	SEP	10	1000	7-06	NO	SM	EARTHEN	T1-2	2.9	1.5	0	0	0	0	0	0	0	0	CLOSE
										T1-4.5	0	0	0	0	0	0	0	0	0	0	REM
PA020	SAN JUAN 31-6, #50 DK	L313106	SEP	10	1000	7-06	NO	SC	EARTHEN	T1-4	264	4	10000	0	0	0	0	0	0	0	TEST
										T2-15	4	0	0	0	0	0	0	0	0	0	TEST
PA021	SAN JUAN 30-5, #78 DK	L073005	SEP	20	100	7-07	NO	CH	EARTHEN	T1-6	229	20	53	0	0	0	0	0	0	0	TEST
										T1-9	20	0	0	0	0	0	0	0	0	0	TEST
PA022	SAN JUAN 30-5, #70 DK	A093005	SEP	0	5000	7-07	NO	CL	EARTHEN	T1-7	260	2.3	45.9	0	0	0	0	0	0	0	CLOSE
										T1-12	0	0	0	0	0	0	0	0	0	0	CLOSE
PA023	SAN JUAN 30-5, #103	M033005	SEP		7-07	7-07	NO	OL/CH	EARTHEN	T1-5	0	1.8	5.8	0	0	0	0	0	0	0	CLOSE
										T1-7	0	0	0	0	0	0	0	0	0	0	CLOSE
PA024	SAN JUAN 30-5, #49 DK	M093005	SEP	0	5000	7-07	NO	SM	EARTHEN	T1-3.5	91.2	1.8	49.4	0	0	0	0	0	0	0	CLOSE
										T1-6	0	0	0	0	0	0	0	0	0	0	REM
PA025	SAN JUAN 30-5, #53 DK	L163005	SEP	10	1000	7-07	NO	SM/CH	EARTHEN	T1-4.5	134	14.3	3110	10.1	0	0	0	0	0	0	CLOSE
										T1-7	0	0	0	0	0	0	0	0	0	0	CLOSE
PA026	SAN JUAN 30-5, #51 DK	B213005	SEP	0	5000	7-07	NO	SM	EARTHEN	T1-4.5	44	0	289	0	0	0	0	0	0	0	CLOSE
										T1-5.5	1.3	0	7.5	0	0	0	0	0	0	0	CLOSE
PA027	SAN JUAN 30-5, #76 DK	A153005	SEP	10	1000	7-07	NO	CH	EARTHEN	T1-8	0	0	7.5	0	0	0	0	0	0	0	CLOSE
										T1-4.5	0	0	33	0	0	0	0	0	0	0	CLOSE
PA028	SAN JUAN 30-5, #83 DK	L233005	SEP	10	1000	7-07	NO	SP	EARTHEN	T1-4.5	0	0	33	0	0	0	0	0	0	0	CLOSE
										T1-6	217	1700	0	0	0	0	0	0	0	0	CLOSE
PA029	SAN JUAN 30-5, #93 DK	A273005	SEP	0	5000	7-08	NO	CL/SM	EARTHEN	T1-5	0	0	11.8	0	0	0	0	0	0	0	CLOSE
										T1-5	0	0	11.8	0	0	0	0	0	0	0	CLOSE
PA030	SAN JUAN 30-5, #82 DK	D253005	SEP	0	5000	7-08	NO	SM	EARTHEN	T1-7	4	69	0	0	0	0	0	0	0	0	CLOSE
										T1-7.5	0	7.8	0	0	0	0	0	0	0	0	CLOSE
PA031	SAN JUAN 30-5, #71 DK	M273005	SEP	10	1000	7-08	NO	SM	EARTHEN	T1-7.5	2.9	13.1	0	0	0	0	0	0	0	0	CLOSE
										T1-7.5	2.9	13.1	0	0	0	0	0	0	0	0	CLOSE
PA032	SAN JUAN 30-5, #92 DK	K263005	SEP	10	1000	7-08	NO	CL	EARTHEN	T1-7	1.6	122	0	0	0	0	0	0	0	0	CLOSE
										T1-7	1.6	122	0	0	0	0	0	0	0	0	CLOSE
PA033	SAN JUAN 30-5, #91 GID	L253005	SEP	0	5000	7-08	NO	CL	EARTHEN	T1-7	263	8	7.8	0	0	0	0	0	0	0	TEST
										T1-12	8	7.8	0	0	0	0	0	0	0	0	TEST
PA034	SAN JUAN 30-5, #86 DK	M353005	SEP	0	5000	7-08	NO	CL	EARTHEN	T1-7	1.6	122	0	0	0	0	0	0	0	0	CLOSE
										T1-7	1.6	122	0	0	0	0	0	0	0	0	CLOSE
PA035	SAN JUAN 20-6, #58A	D282006	SEP	20	100	7-09	NO	CL	EARTHEN	T1-7	199	100	13.2	0	0	0	0	0	0	0	TEST
										T1-11	100	13.2	0	0	0	0	0	0	0	0	TEST
PA036	SAN JUAN 20-6, #61A	C192006	SEP	20	100	7-09	NO	CL	EARTHEN	T1-7	199	100	13.2	0	0	0	0	0	0	0	CLOSE
										T1-11	100	13.2	0	0	0	0	0	0	0	0	CLOSE
PA037	SAN JUAN 20-6, #46	K272006	SEP	20	100	7-09	NO	CL	EARTHEN	T1-7	0	0	0	0	0	0	0	0	0	0	CLOSE
										T1-7	0	0	0	0	0	0	0	0	0	0	CLOSE
PA038	SAN JUAN 20-6, #86	N272006	SEP	10	1000	7-09	NO	SM	EARTHEN	T1-6	6.8	36.7	0	0	0	0	0	0	0	0	CLOSE

ENVIROTECH Inc.

5796 US HWY. 64, FARMINGTON, NM 87401
(505) 632-0615

PA 034

2779

FIELD REPORT: SITE ASSESSMENT

JOB No: 93163

PAGE No: 1 of 1

PROJECT: PT Assessment
CLIENT: Envirotech
CONTRACTOR: ENVIROTECH, INC.
EQUIPMENT USED: Extraction Equipment

DATE STARTED: 7-2-93
DATE FINISHED: 7-2-93
ENVIRO. SPCLT: J.C.
OPERATOR: Envirotech
ASSISTANT:

LOCATION: LEASE: SS 30-5 WELL: 86 DK QD: 850 = UL x 060 = CL (M)
SEC: 35 TWP: 20N RNG: 5W PM: NM CNTY: RA ST: NM PIT: Surface

LAND USE: RANGE

SURFACE CONDITIONS: DRY

FIELD NOTES & REMARKS:
RANKING: 0

CLOSURE STANDARD: 5000

PIT: 28' x 30'
PIT: 4' Deep

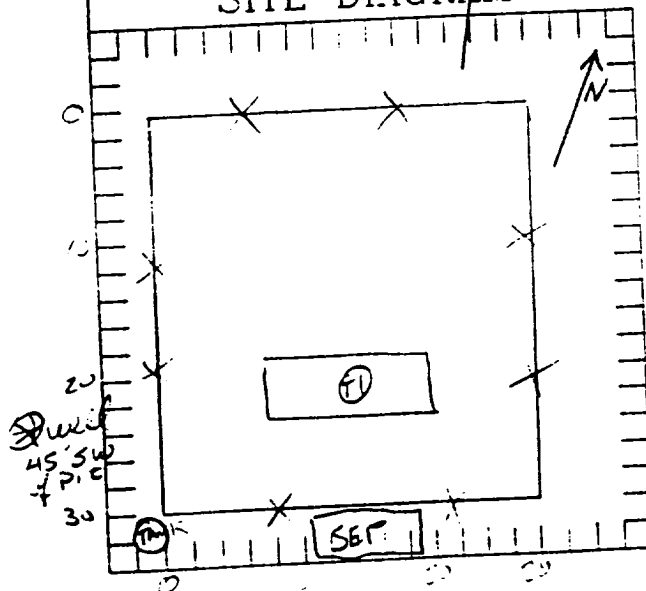
Dig Down 3' for Sample (T1) (V. Moist)
Minor streaks of Black @ 2'
Sample for Lab 418.1 @ 125b

SAMPLE INVENTORY		
SMPL ID	SMPL TYPE	LABORATORY ANALYSIS
T127	CLAY	418.1

SCALE

0 4 8 FEET

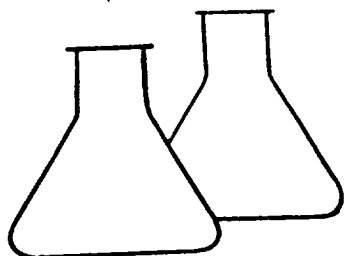
SITE DIAGRAM



TEST HOLE LOGS:

TH#	SOIL TYPE	SMPL TYPE	OVM/TPH	TH#	SOIL TYPE	SMPL TYPE	OVM/TPH	TH#	SOIL TYPE	SMPL TYPE	OVM/TPH	TH#	SOIL TYPE	SMPL TYPE	OVM/TPH
1				1				1				1			
2				2				2				2			
3				3				3				3			
4				4				4				4			
5				5				5				5			
6				6				6				6			
7				7				7				7			
8				8				8				8			
9				9				9				9			
10				10				10				10			
11				11				11				11			
12				12				12				12			
13				13				13				13			
14				14				14				14			
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25				25				25				25			
26				26				26				26			
27				27				27				27			
28				28				28				28			
29				29				29				29			
30				30				30				30			

SOIL TYPE: C - Clay, M - Sil, S - Sand, G - Gravel Plasticity: L - None, H - Plastic Cores: P - Peat, d - Soil



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips	Project #:	93163
Sample ID:	T1 @ 7'	Date Sampled:	07-08-93
Laboratory Number:	5651	Date Received:	07-08-93
Sample Matrix:	Soil	Date Analyzed:	07-14-93
Preservative:	Cool	Date Reported:	07-14-93
Condition:	Cool & Intact	Analysis Needed:	TPH

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
-----	-----	-----
Total Petroleum Hydrocarbons	122	5.0

ND = Parameter not detected at the stated detection limit.
N/A = Not applicable

Method: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: San Juan 30-5 Well 86 DK, PA034.

C. Chabert
Analyst

Maris D. Young
Review