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UNITED STATES APR 25 1983  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
Northwest Pipeline Corporation  
3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87499  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 830 FSL & 1070 FWL SW/SW  
AT TOP PROD. INTERVAL: 830 FSL & 1070 FWL  
AT TOTAL DEPTH: 830 FSL & 1070 FWL  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
SF 080066  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
San Juan 30-5 Unit  
8. FARM OR LEASE NAME  
San Juan 30-5 Unit  
9. WELL NO.  
#87  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 5, T30N, R5W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
N.M.  
14. API NO.  
30-039-23157  
15. ELEVATIONS (SHOW DF, KDS, AND WD)  
6-13' KB

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF

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U.S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.

Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-1-83 MOL & RU. CO to 7913' (FC). Pressure tested csg to 4000# held OK. Circ hole w/ treated wtr (2% KCl & 2-1/2# FR/1000 gal). Spotted 500 gal 7-1/2% HCl across perf interval. Ran GR/CCl & perf'd 27 holes from 7780' to 7801' & 7826' - 7830' w/ 1 SPF. Formation broke down at 2350# and established a rate of 36 BPM at 3350#. ISIP 1800#. Dropped 50 balls in 1000 gal of 15% HCl. Good ball action. Ran junk basket and rec'd 49 balls w/ 17 hits. Frac'd w/ 20,000 gal pad of treated wtr followed by 60,000# of 40/60 sand and 5,000# of 20/40 sand. Well sanded off on flush. MIR 36 BPM, AIR 35 BPM, MTP 4400#, ATP 3700#. ISIP 2520#, 5 min 2370#, 15 min 2290#, 30 min 2170#, 60 min 1880#. Total fluid to recover 2869 bbls.  
4-2-83 to 4-3-83 Blowing well. 4-3-83 Gauged well at 1270 MCFD.  
4-4-83 to 4-6-83 Blowing well after frac.

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brage TITLE Production Clerk DATE April 11, 1983  
Donna J. Brage  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

B  
djb/ 3

\*See Instructions on Reverse Side

NMOCC

APR 21 1983

FARMINGTON DISTRICT  
BY AA

4-7-83 Ran 249 jts 2-3/8", 4.7#, J-55, EUE tbg & landed at 7764' KB.  
Pumped out expendable check. Gauged well at 1584 MCFD up tbg. Gearhart  
ran spinner survey, fluid density & differential temp survey production  
log across perforated interval. Rig released.

NOW WAITING ON IP TEST AND CLEAN UP.