

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 830 FSL & 1070 FWL SW/SW
AT TOP PROD. INTERVAL: 830 FSL & 1070 FWL
AT TOTAL DEPTH: 830 FSL & 1070 FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Spud

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
SF 080066
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 30-5 Unit
8. FARM OR LEASE NAME
San Juan 30-5 Unit
9. WELL NO.
#87
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 5, T30N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
30-039-23157
15. ELEVATIONS (SHOW DF, KDS, AND WD)
6413' KB

(Note: For proposals for drilling, completion or zone change, use Form 9-331-C)

RECEIVED
APR 11 1983

OIL CON. DIV. 1
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-8-83 to 3-9-83 MOL & RU. Spudded surface hole at 1830 hrs 3-8-83. Ran 8 jts 9-5/8", 32.3#, H-40 ST&C csg & set at 359' KB. Woodco cmt'd w/ 215 sx (256 cu.ft) C1 "B" w/ 3% CaCl₂. Displaced plug w/ 26 bbls of wtr and down at 0420 hrs 3-9-83. Circ out 10 bbls of good cmt. WOC 12 hrs.
3-10-83 to 3-11-83 Drlg ahead
3-12-83 Ran 95 jts of 7", 20#, K-55, ST&C smls csg & set at 3755' KB. FC @ 3714'. BJ cmt'd w/ 170 sx (372 cu.ft) C1 "B" 65/35 poz w/ 12% gel. Tailed w/ 75 sx (89 cu.ft C1 "B" w/ 2% CaCl₂. Displaced cmt & plug w/ 151 bbls & down at 1000 hrs 3-12-83. WOC 12 hrs. Wilson ran temp survey TOC @ 1900'. Press tested csg to 1500# - held OK. Blew down w/ Western N₂.
3-13-83 Drlg w/ gas
3-14-83 to 3-15-83 Drlg ahead w/ gas.

CONTINUED ON REVERSE SIDE
Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Clerk DATE 3-22-83
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____

ACCEPTED FOR RECORD

djb/ 2

APR 08 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY _____

3-16-83 Ran IES, FDC/CNL/GR logs. Ran 205 jts of 4-1/2", 10.5# & 11.6#, K-55, ST&C & set at 7925'. BJ cmt'd w/ 250 sx (542 cu.ft) of C1 "B" w/ 8% gel & 12-1/2# fine gils/sk and 0.4% retarder. Tailed w/ 100 sx (118 cu.ft) C1 "B" w/ 1/4# fine tuf-plug/sk and 0.4% retarder. Preceded cmt w/ 40 bbls gel wtr. Displaced plug w/ 125 bbls wtr. Plug down at 2200 hrs 3-16-83. Rig released at 2400 hrs 3-16-83.

3-17-83 Wilson ran temp survey and found TOC @ 2700' PBTD @ 7858'.

NOW WAITING ON COMPLETION.