

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

1

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-080066

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 Unit #87

9. API Well No.

30-039-23157

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 830' FSL & 1070' FWL
Section 5, T-30-N, R-5-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pit Closure

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Ed Hasely
DISTRICT OIL & GAS INSPECTOR

OCT 31 1995

RECEIVED
MAY - 1 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Ed Hasely

Ed Hasely

Title Environmental/Regulatory Engineer Date 2/3/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APR 3 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

**SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE**

PIT REMEDIATION AND CLOSURE REPORT

Land Type: BLM ☒, State _____, Fee _____, Other _____

Pit Location: Pit dimensions: Length 30', width 30', depth 3'
(Attach diagram) Reference: wellhead X, other _____
Footage from reference: 60
Direction from reference: 60 Degrees _____ East North X
of West South _____
X

Depth to Ground Water: 180' _____ Less than 50 feet (20 points)
(vertical distance from _____ 50 ft to 99 feet (10 points)
contaminants to seasonal _____ X Greater than 100 feet (0 points)
highwater elevation of _____
ground water) _____

Wellhead Protection Area:
(less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources).

 X Yes (20 points)
 No (0 points) 0

Distance to Surface Water: _____ Less than 200 feet (20 points)
(Horizontal distance to perennial _____ 200 feet to 1000 feet (10 points)
lakes, ponds, rivers, streams, creeks, X Greater than 1000 feet (0 points) 0
irrigation canals and ditches.)

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Initial assessment of the pit showed soil to be clean at the surface
and 3' below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit:

Closure Sampling:
(if multiple samples,
attach sample results
and diagrams of sample
locations and depths)

Sample location deepest part of pit. Sampled with a backhoe.

Sample depth 3' below pit bottom

Sample date 5-9-94 Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 0

TPH 34

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 2/3/95 PRINTED NAME Ed Hasely

SIGNATURE *E. Hasely* and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY

1994

ENVIROTECH, INC.

REVISED DATE: MAY 19, 1994

REO

REVENUE DATE: MAY 18, 1994													RBO		EPA METHOD 8020 (PPB) METHOD 5030 PURGE-AND-TRAP									
PIT NO.	WELL NAME	U-S-T-R	PIT TYPE	RANK SCORE	CLOSURE STANDARD (PPM)	DATE	OR GROUNDWATER ENCOUNTERED \$in-Surf Depth	SOIL TYPE	SAMPLE NO.	Organic Vapor Meter (PPM)	Recoverable Per Hydro- (PPM)	Benzene	Toluene	Ethyl Benzene	Xylene	TOTAL BTEX	STATUS							
PA145	SAN JUAN 30-5, #77 DK	H363005	SEP	20	100	5-5-94	NO	SM	T1-3.5	36	1600						REM 3.5'							
									T2-3	3	34													
PA146	SAN JUAN 29-5, #107 MV	D022905	SEP	0	5000	5-5-94	NO	DL	T1-4	0	56						CLOSE							
PA147	SAN JUAN 20-5, #107 PC	D022905	SEP	0	5000	5-5-94	NO	DL	T1-3	67	101000						REM 3'							
PA148	SAN JUAN 30-5, #84 PC	J333005	SEP	10	1000	5-6-94	NO	ML	T1-6	89	32						REM 2'							
PA149	SAN JUAN 30-5, #84 MV	J333005	SEP	10	1000	5-6-94	NO	ML	T1-3.5	0	36						CLOSE							
									T1-6	0														
PA150	SAN JUAN 30-5, #102 GD	K343005	SEP	0	5000	5-6-94	NO	ML	T1-5	0	44						CLOSE							
PA151	SAN JUAN 30-5, #74 PM	K343005	SEP	0	5000	5-6-94	NO	ML	T1-4	0	48						CLOSE							
PA152	SAN JUAN 30-5, #84 DK	B273005	SEP	10	1000	5-6-94	NO	ML	T1-4.5	0	28						CLOSE							
									T1-7	0														
PA153	SAN JUAN 30-5, #80 DK	H223005	SEP			5-6-94	NO	ML	T1-4.5	0	26						CLOSE							
									T1-7	0														
PA154	SAN JUAN 30-5, #52 DK	N153005	SEP	0	5000	5-6-94	NO	DL	T1-4	91	14500						REM 4'							
PA155	SAN JUAN 30-5, #72 DK	M103005	SEP	0	5000	5-6-94	NO	SM	T1-5	127	150	25.1	166	284	0	487.1	CLOSE							
PA156	SAN JUAN 30-5, #79 DK	B273005	SEP	0	5000	5-6-94	NO	CL	T1-3.5	6	30						CLOSE							
									T1-6	3														
PA157	SAN JUAN 30-5, #39	G073005	SEP	20	100	5-6-94	NO	DU/ML	T1-3.5	0	30						CLOSE							
									T1-6	0														
PA158	SAN JUAN 30-5, #87 DK	M063005	SEP	0	5000	5-6-94	NO	ML/SM	T1-3.5	0	34						CLOSE							
									T1-6	0														
PA159	SAN JUAN 30-5, #80 DK	A063005	SEP	0	5000	5-6-94	NO	SP	T1-4	261	3000	26.7	226	203	3620	4075.7	CLOSE							
PA160	SAN JUAN 30-5, #50 DK	M063005	SEP	0	5000	5-6-94	NO	CL	T1-3.5	0	38						CLOSE							
									T1-6	0														
PA161	SAN JUAN 31-6, #53 MV	1013006	SEP	0	6000	5-6-94	NO	CL	T1-3.5	0	30						CLOSE							
									T1-6	0														
PA162	SAN JUAN 31-6, #53 DK	1013006	SEP	0	5000	5-6-94	NO	CL	T1-3.5	0	32						CLOSE							
									T1-6	0														
PA163	SAN JUAN 31-6, #40 DK	D013006	SEP	0	6000	5-10-94	NO	DU/ML	T1-4.5	289	100						REM 2'							
									T1-7	48														
PA164	SAN JUAN 31-6, #31	P353106	SEP	10	1000	5-10-94	NO	SMOL	T1-3.5	16	30						CLOSE							
									T1-6	0														
PA165	SAN JUAN 31-6, #33	G343106	SEP	10	1000	5-10-94	NO	SC/ML	T1-4.5	13	450						CLOSE							
									T1-7	36														

5796 US HWY 64, FARMINGTON, NM 87401
(505) 632-0615

C.C.C. NC

JCB No. 23163
PAGE No. 1 of 1

PROJECT PIT ASSESSMENT
CLIENT PHILLIPS PETROLEUM
CONTRACTOR ENVIROTECH, INC
EQUIPMENT USED CASE EXTEND-A-DIG

DATE STARTED _____
DATE FINISHED 5-9-79
SWAMP SPLOT EFF
OPERATOR COMARSON
ASSISTANT _____

LOCATION LEASE SAN JUAN 30-5 WELL # 87 DK QD 830' FSL. 1070' FWL, (M)
SEC 5 TWP 30 N RNG 5 W PM 10 CNTY R.A. ST. PIT SEP.

RANGE - LEASE * SF 080066
EARTHEN PIT ~ 30' x 30' - NO SURFACE STAIN

FIELD NOTES & REMARKS: PIT IS LOCATED APPROXIMATELY 60 FEET N60°W OF WELLHEAD

CLOSURE STD: 5000 ppm

T1: MOIST, BROWN, SILTY SAND - NO OOOO/STAIN

RANKING CODE 0[illegible]

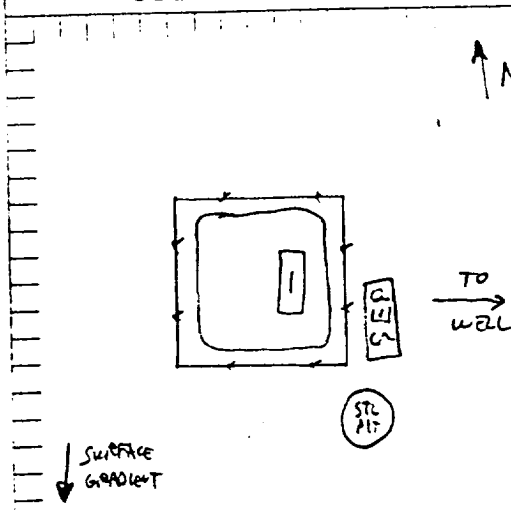
GAC # 474: $17 \times 2 = 34$

CLOSE PIT

SCALE

0 10 20 FEET

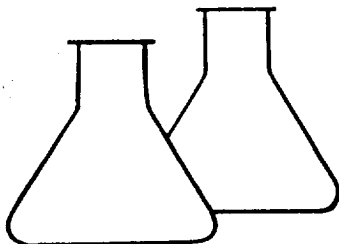
SITE DIAGRAM



TEST HOLE LOGS:

[illegible]

$\text{CuL} = \text{PE} = 10, \text{M} = 1, \text{I} = 200, \text{S} = 2000, \text{Dist. Co.} = 1000, \text{M} = 2, \text{S} = 1500, \text{Prod. Co.} = 2000, \text{M} = 2, \text{S} = 1000$



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum	Project #:	93163
Sample ID:	T1 @ 6'	Date Analyzed:	5-9-94
Project Location:	San Juan 30-5 #87 DK	Date Reported:	5-9-94
Laboratory Number:	GAC0474	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
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Total Recoverable Petroleum Hydrocarbons	34	10

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	-----	-----	-----
	11,000	12,600	14

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit PA158

R. E. O'Neil
Analyst

Morris D. Young
Review