## SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on	B
UNITED STATES reverse side)	<b>2</b> 0 -
PEPARTMENT OF THE INTERIOR	5. LEASE
GEOLOGICAL SUFVEY	SF-C
OR BEDUIT TO BOILL DEEDEN! OR BLUC DACK	6. IF IND

		TED STATES	reverse si	ide)	30-039-23158		
DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY					5. LEASE DESIGNATION AND SERIAL NO.		
A DDL IC A TION			N OP DING D	ACV	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
APPLICATION	Y FOR PERMIT	TO DRILL, DEEPE	IN, OR PLUG B	ACK			
	LL X	DEEPEN 🗌	PLUG BAG	CK 🗌	7. UNIT AGREEMENT NAME		
b. Type of well		61	NGLE (X) MULTIP	(F 🗇	San Juan 31-6 Unit		
well, W	ELL X OTHER		NGLE X MULTIP	<u>'                                    </u>	S. FARM OR LEASE NAME		
2. NAME OF OPERATOR					San Juan 31-6 Unit		
Northw B. address of operator	<u>vest Pipeline Co</u>	orporation		250	#49		
	Box 90, Farming	ton, N.M. 87499	)	10	10 FIELD AND POOL, OR WILDCAT		
At surface	eport location clearly and	in accordance with any S		TEN	Basin Dakota		
	80 FNL & 880 FEI	SE/NE Sec 5	RECEINOV 1	4	11. SIC., T., R., M., OB BLK. AND SURVEY OR AREA		
At proposed prod. zon	e	•	DEC.	1985	1.1		
	Same as above		1 1	0 10	H Sec 5, T30N, R6W		
		REST TOWN OR POST OFFICE	101	, SI	ON COUNT OR PARISH 13. STATE		
2U M11		ajo Dam Post Off	OF CRES IN LEASE OF	OGICAL N.	Rio Arriba N.M.		
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	T INE, FT. QQ(	)	OF CRES IN LEASE OF N/A U. SEARMING OF OFFICE BYPTH	G TO T	320 E 319.67		
S. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	OSED LOCATION*	19. PR	7935	_	RY OR CAULE TOOLS		
21. ELEVATIONS (Show who		*		· <del>'</del>	December 1982		
23,		PROPOSED CASING AND	CEMENTING PROGRA	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT		
12-1/4"	9-5/8"	32.3#	350'	220	0 cu.ft		
8-3/4"	7"	20#	3640'		5 cu.ft		
6-1/4"	4-1/2"	10.5# & 11.6#	7935'		cu.ft		
	1, -						
Selectivel	v perforate and	d stimulate the	Dakota Formati	on Co	ompletion plans		
	etermined at To		Dakota Formati	on. co	Simple croft prairs		
WIII be de	cermined at 10	our bepen.		•	ş ·		
A BOP will	be installed a	after the surfac	ce casing is se	t and d	cemented. All		
subsequent	work will be o	conducted throug	gh the BOP's.				
	3.6.6.6.4.1			ID E	GEIVEM		
ine East n	nalf of Section	5 is dedicated	to this well.	D) E			
Gas is dec	licated			[] []	1003		
das is dec	iicaceu.				EB.0~1983		
				-	TON DIV.		
				<b>℃</b> 6	CON. DIV.		
N ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deepen or p	olug back, give data on p	resent prod	uctive zone and proposed new productive		
one. If proposal is to reventer program, if an	drill or deepen direction:	ally, give pertinent data o	on subsurface locations ar	nd measure	d and true vertical depths. Give blowout		

Paul C. Thompson
(This space for Federal or State office use) TITLE Drilling Engineer DATE November 5, 1982 PERMIT NO. \_\_ APPROVED AS "AMENDED APPROVED BY
CONDITIONS OF APPROVAL, IF ANY: 1 FEB \$ 1983 JAMES F. SIMS PCT/djb \*See Instructions On Reverse Side DISTRICT ENGINEER

MMOCC

## OIL CONSERVATION DIVISION

## P. O. UOX 2088

STATE OF NEW MEXICO
CHERGY AND MINERALS DEPARTMENT

## SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-7

All distances must be from the outer boundaries of the Section.

Operator			Lease			Well No.	
NORTHWEST	PIPELINE CORP	ORATION	SAN JUA	N 31-6 UNIT		1.9	
Unit Letter	Section	Township	Range	County		į	
Н	5	30N	6W	Rio	Arriba		
Actual Footage Loc			990		Foot		
1780	1001 110111 1110	North line and	880 [P00]	feet from the	East	line	
Ground Level Elev:	Producing For			Dakota		320 E319.67 Acres	
6461			<u></u>			lat helow	
1. Outline th	ne acreage dedica	ated to the subject v	vell by colore	d pencil or nachure	marks on the p	itat below.	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
3. If more th dated by	an one lease of communitization,	different ownership is unitization, force-poo	dedicated to ling. etc?	the well, have the	interests of al	l owners been consoli-	
Y Yes	□ No If a	inswer is "yes," type	of consolidat	on Unitization	. <u> </u>	st catility is a section	
			<b>~</b>			, ,,,	
this form	if necessary.)					d. (Use reverse side of	
No allowa	ble will be assign	ned to the well until a	ll interests ha	ve been consolida	ted (by commu	nitization, unitization,	
forced-poo	oling, or otherwise	e) or until a non-standa	ard unit, elimi	nating such interes	ts, has been ap	proved by the Commis-	
sion.							
			mmmmmpmpini	<u> </u>	- c	ERTIFICATION	
	!	` <b> </b>	1	· •	Ì		
		<b>\</b>				ify that the information con-	
,		<b>\</b>	1	-   ■	1	is true and complete to the	
	TITLE	<b>\ \</b>	1	- ■	best of my k	nowledge and belief.	
//	EIV	\ <b>\</b>	ı	780	Parec	Thompson	
RE	ON TO 1985	\	İ	830 - 830 -	Name Paul C	Thompson	
	04 +				Position		
	OFOLOGICAL N. M.			880'		Engineer	
10.9	GEOVOGON		1		Northwes	t Pipeline Corp	
	! Si	ec.			Date	18, 1982	
				#	OCCODE	10, 1302	
		· = = = = = = = = = = = = = = = = = = =					
	四月7月1日	<b>\</b>		■	I hereby ce	ertify that the well-location	
m %		<b>U</b>	, 	#	shown on th	is plat was plotted from field	
15%	1 202		1	畫	notes of ac	tual surveys made by me or	
I MA ES	:g ∮T <sup>(304</sup> .	, <b>=</b>		₫	under my su	pervision, and that the same	
1	VIG No.	•\ <b>\</b>	l f	<b>=</b>	is true and	correct to the best of my	
OIL	CCN. DIV	` <b>E</b>	i		knowledge a	nd belief.	
<b>U</b>	DIST. 3	= = _ = =	<b>_                               </b>	=			
			t	書			
			I		Date Surveyed		
	I		1	•	October		
	1		1		Registered Pro and Land S	ofessional Engineer	
	1		1		Fred	BKertel	
1	!		* ************************************		Fred 3	Kerr Jr.	
Sec.    Date October 18, 1982							