

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1780 FNL & 880 FEL SE/NE
AT TOP PROD. INTERVAL: 1780 FNL & 880 FEL
AT TOTAL DEPTH: 1780 FNL & 880 FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Spud & Drlg Operations

SUBSEQUENT REPORT OF:

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RECEIVED

DEC 30 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
NM 03404

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 31-6 Unit

8. FARM OR LEASE NAME
San Juan 31-6 Unit

9. WELL NO.
#49

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 5, T30N, R6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6473' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-30-83 MOL & RU. Spudded at 1445 hrs. Ran 9 jts 9-5/8", 36#, K-55, ST&C Japanese ERW & set at 369' KB. Cmt'd w/ 250 sx (298 cu.ft) C1 "B" w/ 1/4# gel flake/sk & 3% CaCl₂. Displaced w/ 26.5 bbls wtr.
- 12-1-83 Plug down at 0300 hrs. Circ 5 bbls cmt. WOC. Pressure tested csg to 600# - held OK. Drlg w/ wtr.
- 12-2-83 to 12-3-83 Drlg ahead w/ wtr.
- 12-4-83 to 12-5-83 Ran 90 jts 7", 20#, K-55, ST&C, CF&I smls csg & set at 3668' KB. FC @ 3625' KB. Cmt'd w/ 125 sx (274 cu.ft) C1 "B" 65/35 poz w/ 12% gel. Tailed w/ 75 sx (89 cu.ft) C1 "B" w/ 2% CaCl₂. Displaced w/ 148 bbls wtr. Plug down at 0100 hrs 12-5-83. Set 55,000# on slips and made cut off. WOC. Ran temp survey and found TOC @ 1975'. Pressure tested csg to 1500# held OK. Unloaded hole w/ N₂.
- 12-6-83 to 12-7-83 Drlg w/ gas.

CONTINUED ON REVERSE SIDE.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna Brace TITLE Production Clerk DATE Dec 27, 1983
Donna Brace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY

B

djb/1

JAN 03 1984

FARMINGTON RESOURCE AREA

BY Smm

*See Instructions on Reverse Side

NMOCC

12-8-83 Logging. Reached TD of 7960'. Ran GR/IEL & SNL/CDL logs. Loggers
TD @ 7977' KB. Ran 192 jts 4-1/2", 11.6#, K-55, ST&C Lonestar ERW csg &
set at 7952' KB. FC @ 7940' KB. Cmt'd w/ 260 sx (564 cu.ft) C1 "B" w/ 8%
gel & 12-1/2# fine gils/sk & 0.4% retarder. Tailed in w/ 100 sx (118 cu.ft)
C1 "B" w/ 1/4# fine tuf-plug/sk & 0.4% retarder. Displaced w/ 125 bbls
wtr. Plug down at 2300 hrs 12-8-83. Set 83,000# on slips and made cut
off.
12-9-83 Rig released at 0100 hrs. Wilson ran temp survey and found TOC @
3250'.

NOW WAITING ON COMPLETION