Form approved, Budget Bureau No. 42-R1425,

UNITED STATES DEPARTMENT OF THE INTERIOR

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5.	LE	ASE	DESI	GNAT	1105	A :	ΝD	SE	RIAL	So
S	F	07	873	88						

	5. LEASE DESIGNATION AND SERIAL NO.				
	SF 078738				
APPLICATION	BACK 6. OF INDIAN, ALLOTTEE OR TRIBE NAME				
DRI b. TYPE OF WOLK OIL WELL GA WY 2. NAME OF OPERATOR Northwest Pi 3. ADDRESS OF OPERATOR P.O. Box 90, 4. LOCATION OF WELL (Re At surface) 1950	DELL X OTHER peline Corpora Farmington, N PORT location clearly an FSL & 835 FWL	DEEPEN tion M. 87499 d in accordance with NW/SW	PLUG BA SINGLE X MULTI ZONE RECEIVE AND State requirements 1982 NOV 2 3 1982	7. UNIT AGREEMENT NAME San Juan 30-5 Unit 8. FARM OR LEASE NAME San Juan 30-5 Unit 9. WELL NO. #91 10. FIELD AND FOOL, OR WILDCAT Basin Dakota 11. Sec., T., R., M., OR BLK. AND SURVEY OR AREA	
11 000000000000000000000000000000000000	950 FSL & 835	FWL .	S GEOLOGICAL SI	Sec 25, T30N, R5W	
20 Miles Fast	t of Navaio Da	m Post Office	FARMING	Rio Arriba N.M.	
15. DISTANCE FROM PROPO- LOCATION TO NEAREST PROPERTY OR LASE LI (Also to uparest drig. 18. DISTANCE FROM PROPO-	SEP* (NE, FT. , unit line, if any)	835	6. NO. OF ACEES IN LEASE N/A 9. PROPOSED DEPTH	17. NO. OF ACRES ASSIGNED TO THIS WELL 5 270.04	
TO NEWEST WELL, DR OR APPLIED FOR, ON THE	HLLING, COMPLETED,	200'	8030'	Rotary	
21. ELEVATIONS (Show whe 6659 GR	ther DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL START* December 1982	
23.		PROPOSED CASING	AND CEMENTING PROGR	CAM ·	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12-1/4"	9-5/8"	32.3#	350'	220 cu.ft	
8-3/4" 6-1/4"	7"	20#	3735'	265 cu.ft	
<i>E</i> 1770 1	4-1/2"	10.5# & 11.	6# 8030'	675 cu.ft	

Selectively perforate and stimulate the Dakota Formation. Completion plans will be determined at Total Depth.

A BOP will be installed after the surface casing is set and cemented. All subsequent work will be conducted through the BOP's.

The South half of Section 25 is dedicated to this well.

Gas is dedicated.

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48 ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any, 24.

SIGNED Paul C. Thomps	TITLE Drilling Engineer	рать <u>November 23, 19</u> 82
(This space for Federal or State office i	184)	
PERMIT NO.	APPROVAL DATE	
APPROVED BY		APPROVED
CONDITIONS OF APPROVAL, IF ANY :	(101083	AS AMENDED
Hold CICY for NSL	7 1 G 1996	
,	and a particular and a second of the second	JER 1 6.1983
PCT:djb Nw4	*See Instructions On Reverse Side	JAMES F. SIMS
	4444060	DISTRICT ENGINEER
J	NMUCE	ASTRICT ERGINEER

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

All distances must be from the cuter boundaries of the Section.

SANTA FE, NEW MEXICO 87501

Form C-107 kerised 10-1-1

Well No. SAN JUAN 30-5 UNIT PIPELINE CORPORATION County Unit Letter Section Township Rio Arriba 3011 Actual Footage Location of Well: West 1950 South feet from the line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev: 5 270.04 6659 BASIN DAKOTA DAKOTA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes;" type of consolidation ___UNITIZATION X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information con-RECEIVED tained herein is true and complete to the best of my knowledge and belief. NOV 23 1982 Name U. S. GEOLOGICAL SURVEY Paul Thompson Position Drilling Engineer Northwest Pipeline Corp. Sec. 10-22-82 I hereby certify that the well location shown on this plat was plotted from field 25 notes of actual surveys made by me or 8351 under my supervision, and that the same Is true and correct to the best of my knowledge and belief. Date Surveyed October 21,

