UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF 078738 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME San Juan 30-5 Unit
1. oil gas X	8. FARM OR LEASE NAME San Juan 30-5 Unit
1. oil gas Well other 2. NAME OF OPERATOR	9. WELL NO. #91
Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota
P.O. Box 90, Farmington, N.M. 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec 25, T30N, R5W
AT SURFACE: 1950 FSL & 835 FWL NW/SW AT TOP PROD. INTERVAL: 1950 FSL & 835 FWL	12. COUNTY OR PARISH 13. STATE N.M.
AT TOTAL DEPTH: 1950 FSL & 835 FWL	14. API NO.

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AT TOTAL DEPTH: 1950 FSL & 835 FWL	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-23168
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
OUROSOUS PEROPE OF	6671' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	a DEGELVEM
SHOOT OR ACIDIZE CONTROL CONTR	(NOTE: Report results of multiple completion of tone
PULL OR ALTER CASING	AR change Form 9-330.)
MULTIPLE COMPLETE GUREAU OF ON RESO	OBCE . OCT I 1903
CHANGE ZONES	(NOTE: Report Autits of multiple completion of top) (NOTE: Report Autits of multiple completion of top)
ABANDON* (other) Drlg Operations	Car Arthur Manager
(other) Dirig operations	Dišī. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different and true vertical depths for all markers and zones pertiner 9-13-83 & 9-14-83 MOL & RU. Spudded at 1800 36#, K-55, ST&C CF&I smls csg & set at 367 Cl "B" w/ 1/4# gel-flake/sk & 3% CaCl2. P Circ 12 bbls cmt. Plug down at 0300 firs 9 9-15-83 to 9-18-83 Drlg ahead w/ mud & wtr. CF&I smls csg & set at 3940' KB. FC @ 389 65/35 poz w/ 12% gel. Tailed w/ 75 sx (89 Displaced w/ 159 bbls wtr. Plug down at 0 survey TOC @ 2500'. Blew down w/ N2. Wel 9-19-83 Drlg ahead w/ gas. 9-20-83 Drlg ahead w/ gas. 9-21-83 & 9-22-83. Reached TD of 8033'. Ran jts of 4-1/2", (1562' of 11.6#, K-55, ST&C CCNTINUED ON REVERSE SIDE Subsurface Safety Valve: Manu. and Type	irectionally drilled, give subsurface locations and hit to this work.)* hrs 9-13-83. Ran 9 jts 9-5/8" 'KB. Cmt'd w/ 275 sx (325 cu.ft lug displaced w/ 26 bbls wtr. -14-83. WOC. Ran 95 jts 7", 20#, K-55, ST&C 7'. Cmt'd w/ 110 sx (240 cu.ft) cu.ft) Cl "B" w/ 2% CaCl cu.ft) Cl "B" w/ 2% CaCl this 9-18-83. Ran temp dusting at 2200 hrs. IEL/GR - SNL/CDL logs. Ran 213 CF&I smls & 6459' of 10.5#, K-55
18. Thereby cerkify that the foregoing is true and correct	
Norma Adjustion Cl.	erk DATE 9-27-83
Donna J. Brace	
(This space for Federal or State office use)	
APPROVED BY	ACCEPTED FOR RECORD

djb/ 1 B

OCT 07 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA RY SMM

NOW WAITING ON COMPLETION

9-21-83 & 9-22-83 cu.ft) CT "B" w/ 8% gel, 12-1/2# gilsonite/sk & 0.4% retarder. Tailed w/ 100 sx (118 cu.ft) Cl "B" w/ 1/4# tuf-plug/sk & 0.4% retarder. Displaced plug w/ 128 bbls & down at 0930 hrs 9-22-83. Rig released at 1200 hrs 9-22-83. Ran temp survey and PBTD @ 8000' TOC @ 3000'. Dresser ran 5pectral Gamma Ray log from PBTD to 7" csg (8022'0 to 3940').