

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1950 FSL & 835 FWL NW/SW
AT TOP PROD. INTERVAL: 1950 FSL & 835 FWL
AT TOTAL DEPTH: 1950 FSL & 835 FWL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐ RECEIVED
☒ 10-10-83
☒
☐ BUREAU OF LAND MANAGEMENT
☐ FARMINGTON RESOURCE AREA

5. LEASE
SF 078738
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 30-5 Unit
8. FARM OR LEASE NAME
San Juan 30-5 Unit
9. WELL NO.
#91
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 25, T30N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
30-039-23168
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6671' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 9-28-83 & 9-29-83 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg & CO to 8000' KB. Press tested csg to 4200# - held OK. Circ hole w/ treated wtr (2% KCl & 2-1/2# FR/1000 gal) & spotted 500 gal of 7-1/2% HCl across DK perfs. Blue Jet ran GR/CCl, Temperature log & shot 23 holes from 7943'-7956' & 7980'-7988' at 1 SPF. Howco broke down perfs at 27 BPM & 4200#, ISIP 2100#. Dropped 50 balls in 1000 gal of 15% HCl and balled off. Ran junk basket and rec'd 50 balls w/ 23 hits. Frac'd w/ 10,000 gal pad of treated wtr followed by 42,500# of 40/60 sand @ 1/2 ppg & 17,500# 40/60 & 10,000# of 20/40 sand at 1 ppg, 1/3 millicurie of radio active tracer was added per 1000# of sand. Job done at 0330 hrs 9-29-83. AIR 30 BPM, MIR 35 BPM, ATP 4200#, MTP 4200#. ISIP 3300#, 5 min 2900#, 10 min 2700#, 30 min 2200#. Total fluid to recover - 3218 bbls. Attempting to rerun GR/CCl & temperature log. Opened well @ 1700 hrs 9-29-83 w/ 450# pressure. Went in blowing down and CO 110' of sand

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 10-10-83
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____

DATE _____

RECEIVED FOR RECORD

B
djb/2

*See Instructions on Reverse Side

WMOCC

OCT 20 1983

FARMINGTON RESOURCE AREA

50m

9-29-83 continued - Pulled up 2 hrs. Cleaned out 10' of sand. Pulled up 4 hrs
 Went back to btm, no sand.
 9-30-83 Pumping into well. Preparing to rerun GR & Temperature Log. Pumped
 110 bbls cold wtr into formation. Ran GR & Temperature Logs. Blowing well
 10-1-83 Blowing well down at 7940' after frac. Natural gauge at 363 MCFD.
 10-2-83 Blowing well down after frac.
 10-3-83 Blowing well down after frac.
 10-4-83 Blowing well down after frac.
 10-5-83 Ran 258 jts 2-3/8", 4.7#, J-55, EVE, C&I smts tbgs & landed at 7897' KB.
 Pumped out plug. Gauged well after 3 hr blow at 404 MCFD. Csg press 250#.
 Turned over to production Department. Rig released.
 NOW WAITING ON IP TEST AND CLEAN UP.