

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1950 FSL & 835 FWL NW/SW
AT TOP PROD. INTERVAL: 1950 FSL & 835 FWL
AT TOTAL DEPTH: 1950 FSL & 835 FWL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) _____

SUBSEQUENT REPORT OF:

- ☐
☒
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RECEIVED

NOV 10 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF 078738
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 30-5 Unit
8. FARM OR LEASE NAME
San Juan 30-5 Unit
9. WELL NO.
#91
10. FIELD OR WILDCAT NAME
Basin Dakota/Wildcat Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 25, T30N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
30-039-23168
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6671' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-2-83 & 11-3-83 MOL & RU. Blew well down. TOH w/ 2-3/8" tbg. Set Howco top drillable BP at 7713' KB. TIH w/ 2-3/8" tbg to 7408' & loaded hole w/ treated wtr. Pressure tested csg & BP to 4200# - held OK. Spotted 750 gal of 7-1/2% HCl across Gallup. Ran GR/CCl & perf'd 30 holes from 7030' to 7360'. Broke down formation at 36 BPM & 4200#. ISIP 2600#. Dropped 50 balls in 1000 gals of 15% HCl & balled off. Ran junk basket & rec'd 50 balls w/ 22 hits. Frac'd w/ 10,000 gal pad of treated wtr followed by 81,000# of 20/40 sand at 1/2 - 1 ppg. Sanded off during flush. AIR 36 BPM, MIR 40 BPM, ATP 4150#, MTP 4200#. ISIP 2600#, 5 min 2490#, 15 min 2450#. Job completed at 0030 hrs 11-3-83. Total fluid to recover 4180 bbls. Well SI after frac.

11-4-83 Blowing well after frac. Gauged well after 3 hr blow at 1150 MCFD

11-5-83 Blowing well after frac.

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna Brace TITLE Production Clerk DATE 11-9-83

Donna Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____

ACCEPTED FOR RECORD

B
djb/4

NOV 16 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY S.M.

NMOC

11-6-83 Blowing well after frac
11-7-83 blowing well after frac. Ran 231 jts of 2-3/8", 4.7#, EUE 8rd tbg
& set at 7084' KB. Ran 4' perforated nipple, SN & expendable pump out
plug on btm of btm jt. Pumped out plug & gauged well up tbg at 1270 MCFD
w/ med mist. Rig released.
NOW WAITING ON CLEAN UP AND IP TEST.