

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME

San Juan 30-5 Unit

9. WELL NO.

#91

10. FIELD AND POOL, OR WILDCAT

Basin DK/Wildcat Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR ARMA

Sec 25, T30N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface 1950 FSL & 835 FWL NW/SW

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

30-039-23168

15. ELEVATIONS (Show elevation of well, etc.)

6671' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Comingle Dakota and Gallup

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 4-10-84 MOL and RU. NU BOP. Ran 20 jts 2-3/8" tbg & tagged sand at 7710' (BP @ 7713', btm perf at 7360'). TOH. Started TIH w/ 2-3/8" tbg w/ pump out plug in SN on btm of btm jt. Shut down for evening.
- 4-11-84 Finished TIH w/ 2-3/8" tbg. Set at 6925'. Pumped out plug. Well went on vacuum. Shut well in until csg. pressure at 500#. Unloaded well. Attempted to run logs, tool problems. Fixed tools, started logging. Tools would not go thru SN. TOH. TIH w/ sinker bars, went thru SN. Ran GR/CCl. TOH. TIH w/ tools. Tools failed again. TOH. Shut down for evening.
- 4-12-84 Finished running Production Logs. Set FWG Blanking plug w/ AS locks in 2-3/8" tbg. Blew tbg down. Opened well csg thru 2 - 2" lines to pit and started TOH.
- 4-13-84 Set Blanking plug in tbg. Did not hold. Found plug locked into valve on top tbg. Killed well. Finished TOH. Rigged up 3-7/8" flat btm mill, TIH. Milled obstructions and pushed to BP. Tagged up on BP, pulled six stands. Shut down for weekend.
- 4-16-84 Tagged BP. Could not break circulation. TOH. String float failed, btm 5 ft of tbg plugged w/ sand. TIH. CO 1C' of fill on top of BP. Milled BP & pushed approx 10'. Could not get any deeper. Milled 3 hrs. Tbg plugged again. TOH.
- 4-17-84 Finished TOH w/ plugged tbg. & 3-7/8" mill. Mill worn out. TIH w/ 3-1/16" mill. CO fill on top of BP (BP @ 7730'). Milled top of BP off. DK unloaded. Ran tbg to TD. Blew well at TD. Well unloading rubber, steel & mud balls. Pulled 6 stands & shut down for evening.

CONTINUED ON REVERSE SIDE.

18. I hereby certify that the foregoing is true and correct

SIGNED

Linda Marques

TITLE Clerk

DATE 4-25-84

(This space for Federal or State office use)

ACCEPTED FOR

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 0 1984

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side

4-18-84 TOH w/ 3-1/16" mill. TIH w/ SN-Expendable check on btm of btm jt.  
Tagged TD & blew well on btm for 30 min. Ran 259 jts (7956') 2-3/8",  
4.7#, J-55, EUE sm's tbgs & set @ 7968' KB. (Top DK perf @ 7943' KB).  
ND BOP & NU wellhead. Pumped out plug & gauged well making 3132 MCFD.  
TURNED OVER TO PRODUCTION DEPARTMENT. Rig released at 1430 hrs 4-18-84.