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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

Operator Northwest Pipeline Corporation	
Address P.O. Box 90, Farmington, N.M. 87499	
Reason(s) for filing (check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Gashead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-5 Unit	Well No. Pool Name, including Formation 91 Basin Dakota	Kind of Lease XXXX, Federal, XXXX	Lease No. SF 078738
Location			
Unit Letter L	1950	Feet From The South	835
Line of Section 25	Township 30N	Range 5W	Rio Arriba

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☒
Northwest Pipeline Corporation	P.O. Box 90, Farmington, N.M. 87499
If well produces oil or liquids, give location of tanks.	NO

If this production is commingled with that from any other lease or pool, give commingling order number: 11-4-83

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Resist. ☐ Diff. Resist. ☐		
Date Spudded 9-13-83	Date Comp. Ready to Prod. 11-4-83	Total Depth 8033'	P.B.T.D. 8000'
Elevations (DF, RKB, RT, GR, etc.) 6671' KB	Name of Producing Formation Dakota	Top Oil Gas Pay 7943'	Tubing Depth 7943'
Perforations 7943'-7956' & 7980'-7988'		Depth Casing Shoe 8033'	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	367'	325 cu.ft C1 B
8-3/4"	7"	3940'	240 & 89 cu.ft C1 B
6-1/4"	4-1/2"	8033'	543 & 118 cu.ft CL B
5 7/8"		7943'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL Test Date 10-27-83

Actual Prod. Test-MCF/D () 192MCF	Length of Test 3 hrs	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 2660 psig	Casing Pressure (shut-in) 2660 psig	Choke Size 2" X .750"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna Grace
Donna Grace
Production Clerk

November 15, 1983

djb/

OIL CONSERVATION COMMISSION
APR 11 1984
APPROVED
Original Signed by FRANK T. CHAVEZ
BY
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
A separate Form O-104 must be filed for each pool in multiple