NO. OF COPIES RECE			
DISTRIBUTIO) N		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

	SANTA FE	<u> </u>	FOR ALLOWABLE	Supersedes Old C-104 and C-110		
	FILE		AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT CIL AND NATURAL (GAS		
	OIL					
	TRANSPORTER GAS					
	OPERATOR					
1.	PRORATION OFFICE					
	Operator Northwest Pipeling	. Corporation				
	Address	ε σοι μοι αυτοπ				
	P.O. Box 90, Farm	ington, N.M. 87499				
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well Y	Change in Transporter of: Oil Dry Go	as [·		
	Change in Ownership	Casinghead Gas Conde	声 [
	Water and a secretary size acres		•			
	If change of ownership give name and address of previous owner					
**	DESCRIPTION OF WELL AND	EACE				
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	•	, =		
	San Juan 30-5 Unit	91 Wildcat Gallu	ID XXXX Federo	13 x x x x x SF 078738		
	Location		005	Unat		
	Unit Letter L : 195	DO Feet From The South Lir	ne and 835 Feet From	The West		
	Line of Section 25 Tow	miship 30N Range	5W , NMPM, Rio A	rriba County		
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ned copy of this form is to be sent)		
	Name of Authorized Transporter 6. 6		7.12.035 (Otto addisso to Distor applie	, , , , , , , , , , , , , , , , , , , ,		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Adaress (Give address to which appro	ved copy of this form is to be sent)		
	Northwest Pipeline Corp	ooration	P.O. Box 90, Farmington			
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	en.		
	give location of tanks.		NO			
11/	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	12-1448		
3 ♥ .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completio		X !			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D. 8000'		
	9-13-83 Elevations (DF, RKB, RT, GR, etc.,	11-4-83 Name of Producing Formation	8033 Top Ctl/Gas Pay	Tubing Depth		
	6671'K - 6659G	i	7030'	1948		
	Perforations			Depth Casing Shoe		
	7030' - 7360'	TURING CASING AND	D CEMENTING RECORD			
	• HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12-1/4"	9-5/8"	367'	325 Cu. Ft. Cl B		
	8-3/4"	7	3940'	240 + 89 Cu. Ft. Cl B		
	6-1/4"	4-1/2" 2-3/8"	8033 ¹ 797.5	543 + 118 Cu. Ft. Cl B		
٠.	TOOT DATA AND DECUEST FO		ofter recovery of total volume of load oil	and must be equal to or exceed top allow-		
V.	OIL WELL	able for this de	epin or de jor juit 24 nours,			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	Titing Plasaua				
	Actual Prod. During Test	Oti-Bbis.	Water - Bbis.	Gas-MCF		
		00.00	1.4.	Friedrich Seriedrich State (Ming		
	GAS WELL Test date 1]-	-29-83 Length of Test	Bbls, Condensate/MMCF	Condensate		
	Testing Method (pitot, back pr.)	3 Hrs.				
			Casing Pressure (Shut-in)	Choxe Size		
	Back Pressure		2775 psig	ATION COMMISSION		
VI.	CERTIFICATE OF COMPLIANC	CE	4-11-54 A.R	104 COMMISSION		
	I hereby certify that the rules and r	egulations of the Oil Conservation	4-11-54 AR	<u> 1 1 1007 . 19</u>		
	Camping have been complied W	with and that the information given	Original Signed by	FRAUEL T. CHAVEZ		
	above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRAUE T. CHAVEZ			
	_		TITLESUPERVISOR_			
	Donna Bin	<u> </u>		compliance with RULE 1104.		
	Lorna OY of		It while form must be accomps	wable for a newly drilled or despended inted by a tabulation of the deviation		
	Production Clerk	·-·/ (tests taken on the well in acco	rdance with RULE 111. ist be filled out completely for allow-		
	(Tit	le)	able on new and recompleted w	ells.		
	December 21, 198		Fill out only Sections I. I	 III, and VI for changes of owner, ter, or other such change of condition. 		
	(Da	(e)		the filed for each pool in multiply		

1sm/djb







Job separation sheet

OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Drawer DD, Artesia, NM \$8210 DISTRICT III 1000 Rio Brizos Rd , Azzec, NM 87410 Santa Fe, New Mexico 8 504-2088

Rio Brizos Ref., Aztec, NM 874	INCUSEDI	FOR A	ALLOWAB PORT OIL	LE AND AUTHORIZ AND NATURAL GA	\S	W11:		
nior					Walk	n Na	•	•
PHILLIPS PETROLEUM								
300 W ARRINGTON, S	SUITE 200, F	ARMINO	TON, NM	87401				
m(a) for Filing (Check proper ba	r)			Other (Please oxple	ria)			
Well H	Oil Carel	pi in Trace Dry (
expletion [X]	Casinghead Out							
on of operator give name				3535 E. 30th. F	armingt	on, NM 87	401	
Wiese or big store of crame and		perme	: COLP.	33.33 BT 30 CH 1				
DESCRIF ITON OF WEL	L AND LEASE				Kind o	(1,000	Les	⊯ No.
Name	Wed		Nama, Includi Basin Da	-		लेला। अस्टिब्र		
<u>San Juan 30-5 Uni</u>	<u>t </u>		pastit va	Kirti			1	
ion	. 1950	Foot	Peron The S	outh Upe and 835	Fec	t From The	West	Lin
Unk Letter						, 		C
Section 25 Town	aship 30N	Rang	<u> 5W</u>	, NMPM,	RIO A	Arriba		County
DESIGNATION OF TR	ANCROPTED OF	- 011 4	ND NATE	RAI GAS				
of Authorized Transporter of O	a Cc	roden sake		ADCITUDING POOR OUT OF	hich approved	copy of this form	i is so be sen	4)
iry Energy				P.O. Box 15	9, Blo	omfield,	<u>NM 8</u>	7413
of Authorized Transporter of C	ninghead Con] or D	ry Ces [XX]	Address (Give address to w	hick approved	cory of this form	58-0900	-/
rthwest Pipeline Co	orn.	Twy		P.O. Box 589 20	When	Tan Oil	laire P	otter
Il produces oll or liquids, ocation of tanks.	Unit Sec.		, i kir	so got school constant	i	1.0011 0		
production is commingled with	that from any other lear	er rer pool,	give comming	ing order sumber:				
COMPLETION DATA					~ 	<u> </u>		Diff Res
	ou Ou	Well	Gas Well	New Well Workover	Deepen	Plug Back S	LINE FOR A	Patricks.
esignate Type of Complete	Date Compl. Res	NV IN No.	·	Toul Depts	L	P.B.T.D.		
Spudded	Car Comp. Ro	, a. rivi	-					
tions (DF, RKB, RT, GR, stc.)	Name of Producing Formation		Top Oil/Out Pay	Top Oil/Gus Pay				
		<u></u>		Depth Casing Shoe				
a stices								
	TIIRI	NG. CA	SING AND	CEMENTING RECO	RD .			
HOLE SIZE		A TUBIN		DEPTH SE		S.	CKS CEM	ENT
						 		
				 				
				 		T		
TEST DATA AND REQ	UEST FOR ALL	OWABL	Æ	_ 			4 8 5 4 5	
WELL (Test must be a	her recovery of total w	dume of lo	ed oil and mu	t be equal to or exceed top a	Bowable for th	is depth or be for	r full 24 hou	es)
First New Oil Rus To Tank	Date of Test			Producing Method (Flm.)	pump, fos ift.	ecu modeli		
				Casing Pressure		10 16 Spail		
th of Tes	i Jost ing stresso-					<u> </u>		
al Prod. During Test	Oil - Bbbs.			Weter - Bbis.		Gu- MCF	1091	1411
				<u> </u>		1		7 1
S WELL						ال ز) 	LCO	<u>↓. </u>
al Front Test - MCT/D	Leagth of Test			Bbls. Condensate/MIVCF	•	Cravity of C		. 3 ·
	Tubing Pressur	TO SEE		Casing Pressure (Shut-in)	<u>:</u>	Choke Size		
Method (pisot, back pr.)	I nous Liesania	(30 0-0)						
OMERATOR CERTI	FICATE OF C	OMPI I	ANCE	1	NOTE:	ATION	20/10/	ON
T. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION				
bereby certify that the filles and Division have been complied with	and that the informati	KOR BOAGE B	bove	}		APR 01	1991	
the same on the same of	क्रमण केन नार्यंत्रसंस्य आही है। -	-tief		Uate Approv	/eci			
YE Karlin	·			1 _	-	. d	/	,
Robinson Sr. Drlg. & Pred. Engr.			By Sund)					
L. E. Robinson	Sr. Drlg.		d. Engr.	·cal-	SUPE	AVISOR D	ISTRICT	F # 3-
1991 I 0 4 1991	(505) 599~	3412		ettle				
Deta	<u> </u>		one No.	1				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in recordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.