

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1535 FNL & 1120 FEL SE/NE  
AT TOP PROD. INTERVAL: 1535 FNL & 1120 FEL  
AT TOTAL DEPTH: 1535 FNL & 1120 FEL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
☒  
☒  
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☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DEC 09 1983

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-23-83 & 11-24-83 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg. CO to 8100'. Press tested csg to 4200# - held OK. Circ hole w/ treated wtr & spotted 500 gals 7-1/2% HCl across perf interval. Ran GR/CCl and perf'd from 8002'-8028' & from 8046'-8050' w/ 1 SPF. Total of 32 holes. Broke down formation & established injection rate of 45 BPM @ 3600 psi. Dropped 50 balls in 1000 gals of 15% HCl. No ball action. Ran junk basket and rec'd no balls. Ball dropper failed. Frac'd w/ 10,000 gal pad of treated wtr followed by 20,000# 40/60 sand at 1/2 ppg, 40,000# 40/60 sand at 1 ppg, and 10,000# of 20/40 sand at 1 ppg. Job completed at 1700 hrs 11-24-83. AIR 45 BPM, MIR 47 BPM, ATP 4150#, MTP 4200#. Total fluid to recover 2506 bbls. ISIP 2950#, 5 min 2740#, 15 min 2350#, 30 min 2175#, 60 min 1525#. Blowing well after frac.

11-25-83 Blowing well after frac.

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna Brace TITLE Production Clerk DATE Dec 6, 1983  
Donna Brace

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY.

DATE ACCEPTED FOR RECORD

DEC 15 1983

djb/ 2

Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

RY

11-26-83 Blowing well after frac. Gauged well at 2305 MCFD.  
11-27-83 Blowing well after frac.  
11-28-83 Blowing well after frac. Ran 253 jts of 2-3/8", 4 7/8", 1 1/2" 8rd tbg and landed at 7978' KB. Pumped out plug and gauged well.  
11-29-83 Released rig at 0600 hrs.  
up tbg at 2237 MCFD w/ a light mist.

NOW WAITING ON IP TEST AND CLEAN UP.