

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1535 FNL & 1120 FEL SE/NE
AT TOP PROD. INTERVAL: 1535 FNL & 1120 FEL
AT TOTAL DEPTH: 1535 FNL & 1120 FEL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 078739
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 30-5 Unit
8. FARM OR LEASE NAME
San Juan 30-5 Unit
9. WELL NO.
#90
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 22, T30N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
30-039-23173
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6682' KB

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

(other) Spud Operations & Drlg Operations

RECEIVED

NOV 1983 (NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-2-83 MOL & RU. Spudded at 1430 hrs 11-2-83.

Ran 9 jts 9-5/8", 36#, K-55, ST&C Japanese ERW & set at 369' KB.

Cmt'd w/ 225 sx (268 cu.ft) C1 "B" w/ 1/4# celoflake/sk & 3% CaCl₂. Circ 26 bbls cmt. Job completed at 2330 hrs 11-2-83

11-3-83 Pressure tested csg to 600# - held OK. Drlg ahead.

11-4-83 - 11-6-83 Ran IES & CNL/CDL/GR logs on PC. Ran 99 jts 7", 20#, K-55 ST&C CF&I smls csg & set at 3894' KB. FC @ 3850'. Cmt'd w/ 110 sx (247 cu.ft) C1 65/35 poz w/ 12% gel. Tailed in w/ 75 sx (89 cu.ft) C1 "B" w/ 2% CaCl₂. Plug displaced w/ 157 bbls wtr & down at 1845 hrs 11-7-83.

Wilson ran temp survey and found TOC @ 2700' (Ojo Alamo at 2768').

11-8-83 WOC. Pressure tested csg to 1500# - held OK. Blew down w/ N₂.

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 11-15-83
Donna Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY.

TITLE _____

DATE _____
ACCEPTED FOR RECORD

B
djb/1

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY Sim

NOV 18 1983

NOW WAITING ON COMPLETION.

11-9-83 Drig ahead w/ gas

11-10-83 Drig ahead

11-11-83 Reached TD of 8129'. Ran IEL/GR & CDL/CNL/ logs. Ran 216 jts

4-1/2", 10.5# & 11.6#, K-55, ST&C USS smts & CF&I smts & set at 8129' KB.

FC @ 8112' KB. Cmt'd w/ 255 sx (533 cu.ft) CI "B" w/ 8% gel, 12-1/2#

fine gits/sk & 0.4% retarder. Tailed in w/ 100 sx (118 cu.ft) CI "B" w/

1/4# fine tuf-plug/sk & 0.4% retarder. Preceded w/ 40 bbls gel wtr.

Plug displaced w/ 129 bbls wtr. Plug down at 2000 hrs 11-11-83. Set 70,000#

on slips and made cut off. Rig released at 2200 hrs 11-11-83.

Wilson ran temp survey and found TOC @ 2900 KB. PBD @ 8090'.