

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | |
|--|-----------------------------------|--|--|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | 5. LEASE DESIGNATION AND SERIAL NO. SF-078739 | |
| b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other _____ | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR Phillips Petroleum Company | | 7. UNIT AGREEMENT NAME San Juan 30-5 Unit | |
| 3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454 | | 8. FARM OR LEASE NAME, WELL NO. SJ 30-5 Unit #98 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit H, 1535' FNL & 1120' FEL At top prod. interval reported below same as above At total depth same as above | | 9. API WELL NO. 30-039-23173 | |
| 10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T30N, R5W | |
| 12. COUNTY OR PARISH Rio Arriba, | | 13. STATE NM | |
| 14. PERMIT NO. OIL CON. DIST. 3 | DATE ISSUED | | |
| 15. DATE SPUDDED 11-2-83 | 16. DATE T.D. REACHED 11-11-83 | 17. DATE COMPL. (Ready to prod.) 7-14-97 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6682' |
| 19. ELEV. CASINGHEAD | | 20. TOTAL DEPTH, MD & TVD 8129' | |
| 21. PLUG, BACK T.D., MD & TVD 8100' | | 22. IF MULTIPLE COMPL., HOW MANY* 2 | |
| 23. INTERVALS DRILLED BY ROTARY TOOLS X | | CABLE TOOLS | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde - 6205' - 4220' | | | 25. WAS DIRECTIONAL SURVEY MADE no |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic/GR | | | 27. WAS WELL CORED no |

CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|-------------------------------------|---------------|
| 9-5/8" | 36# | 369' | 12-1/4" | 225 sx C1 B (268 cf) | 26 bbls |
| 7" | 20# | 3894' | 8-3/4" | L-110 sx C1B POZ(247cf) & T-75 sx B | |
| 4-1/2" | 10.5#&11.6# | 8129' | 6-1/4" | L-255 sx C1 B (533 cf) & T-100 sx B | |

| LINER RECORD | | | | TUBING RECORD | | |
|--------------|----------|-------------|---------------|---------------|--------|----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) |
| | | | | | 2-3/8" | 7982' |
| | | | | | 4.7# | 6248' |

| | | |
|---|--|--|
| 31. PERFORATION RECORD (Interval, size and number) Lower Pt Lookout - 40 holes Cliff House, Menefee & Upper Pt Lookout total 35 holes; Lewis Shale - 65 holes See recompletion sundry for details | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
| | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
| | same as perfs | See recompletion sundry for stimulation data |
| | | |

| | | | | | | | |
|------------------------------------|--------------------------------|---|-------------------------|-------------------------|-------------------------|--|-----------------|
| 33.* PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION SI | | PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing | | | | WELL STATUS (Producing or shut-in) SI | |
| DATE OF TEST 7/14/97 | HOURS TESTED 1 hr | CHOKE SIZE 2" | PROD'N. FOR TEST PERIOD | OIL - BBL. | GAS - MCF. 2.1 mmcfd | WATER - BBL. 5 bwpd | GAS - OIL RATIO |
| FLOW. TUBING PRESS. flow-12 psi | CASING PRESSURE SI-900 psi. | CALCULATED 24-HOUR RATE | OIL - BBL. | GAS - MCF. 2.1 mmcfd | WATER - BBL. 5 bwpd | OIL GRAVITY - API (CORR.) | |

| | |
|---|---|
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) waiting on connection | TEST WITNESSED BY Dan K... ACCEPTED FOR RECORD |
|---|---|

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Assistant

JUL 16 1997
DATE 7-15-97

(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT OFFICE

FORMATION

top

BOTTOM

DESCRIPTION, CONTENTS, ETC.

NAME

top

TRUE
VERT. DEPTH

See Dakota completion report for formations tops.

4370

4370

121

286