

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1150 FNL and 1150 FEL NE/NE

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6938' KB

5. LEASE DESIGNATION AND SERIAL NO.

NM 012332

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME

San Juan 30-5 Unit

9. WELL NO.

100

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T30N, R5W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Drig Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-20-84 MOL RU. Drilled MH & RH. Spudded well @ 1430 hrs. 6/20/84. Drilled to 391' KB. Ran 9 jts. (374') 9-5/8", 36#, K-55, ST&C, CF&I smls csg. Set @ 386' KB. Cmt'd w/ 200 sx (238'cu.ft.) CI "B" w/ 1/4# gel flake/sk & 3% CaCl₂. Displaced w/ 28 bbls water. Plug down @ 2330 hrs. Circulated 15 bbls good cmt.

6-21-84 Pressure tested 9-5/8" csg. to 600#, held OK. Drlg. ahead.

6-22-84 & 6-23-84 Drlg ahead.

6-24-84 Ran 98 jts. (4210') 277' of 7", 23#, K-55, ST&C, CF&I smls and 3933' of 7" 20#, K-55, ST&C, CF&I smls csg and set @ 4222' KB w/ FC @ 4181' KB. Cmt'd w/ 135 sx (296 cu.ft.) CI "B" 65/35 poz w/ 12% gel & tailed w/ 75 sx (89 cu.ft.) CL "B" w/ 2% CaCl₂. Displaced plug w/ 165 bbls & down @ 2200 hrs. Set 60,000# on slips and made cut off. Ran temp survey - TOC @ 2500'. PBTD @ 4080' KB.

6-25-84 Drilling w/ gas. Pressured tested 7" csg to 1500#, held OK. Unloaded hole with N₂ Dusting @ 1145 hrs.

6-26-84 Drilling ahead with gas.

6-27-84 Reached TD of 8375'. Ran IEL & SNP/CDL/GR logs.

6-28-84 Ran 52 jts. (2041') of 4-1/2", 11.6#, K-55, ST&C, Kawasaki smls, & 147 jts. (6316') of 4-1/2", 10.5#, K-55, ST&C Kawasaki smls csg. (Total 199 jts 8357'). Set @ 8369' KB. FC @ 8358' KB. Cmt'd w/ 250 sxs (543 cu.ft.) CI "B" w/ 8% gel, 12-1/2# fine gilsonite/sx & 0.4% retarder. Tailed w/ 100 sxs (118 cu.ft.) CI "B" w/ 1/4# fine tuf-plug/ sx & 0.4% retarder. Preceded cmt w/ 40 bbls gel water. Displaced cmt w/ 132 bbls water. Plug down @ 1245 hrs. Set 78,000# on slips & made cut off.

18. I hereby certify that the foregoing is true and correct

SIGNED

Linda S. Marques

TITLE Clerk

ACCEPTED FOR RECORD 7/3/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JUL 17 1984

DATE

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

6-28-84 (Con't)

Rig release @ 1445 hrs. Ran temp survey & found TOC @ 3400'.

NOW WAITING ON COMPLETION.