Form 3160-5 lovember 1983) Formerly 9-331)

UNITED STATES SUBMIT IN TRIPLICATE* OF THE INTERIOR (Other Instructions on re-

Form approved.

Budget Bureau No. 1004-0135

Expires August 31, 1985

EASE DESIGNATION AND SERIAL NO.

	OF LAND MANAGEMENT	of (verse side)	NM 012332
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
			7. UNIT AGREEMENT NAME
WELL GAS OTHER			San Juan 30-5 Unit
Northwest Pipeline Corporation			
3. ADDRESS OF OPERATOR			San Juan 30-5 Unit
P.O. Box 90, Farmington, New Mexico 87499			#100
4. LOCATION OF WELL (Report location clearly and in accordance of h my tate equirements.)			10. FIELD AND POOL, OR WILDCAT
1150 FNL and 1150 FEL NE/NE SEP 2 0 1984			Basin Dakota 11. FPC. T., E., M., OR BLK. AND SCRYET OR AREA
		LAND MANAGEMENT ON RESOURCE AREA	C- 24 T20N DELL
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, R		Sec. 34, T30N, R5W
<u> </u>	6938' KB		Rio Arriba New Mexico
18. Check Appro	priate Box To Indicate Na	ture of Notice, Report, or (Other Data
NOTICE OF INTENTION			CENT REPORT OF:
TEST WATER SHUT-OFF PULL	OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	TIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
	IDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)		(Other)	s of multiple completion on Well pletion Report and Log form.)
17. DESCRIBE PROPUSED OR COMPLETED OPERATION of the proposed work. If well is directionally nent to this work.)*	ONE (Clearly state all pertinent of drilled, give subsurface location	details, and give pertinent dates	, including estimated date of starting any
csg. to 4200# - held (500 gal of 7-1/2% HCL 8220' to 8278' KB. Es Broke down perfs w/ 50 Ran junk basket and re 1000 gal Guar gum gel 20/40 sand @ 1-2 ppg. 2920#, 15 min - 2390#, recover 1751 bbl. Ran Blowing well after fra 8-29-84 Blowing well aft 8-30-84 Blowing well aft	OK. Circ hole w/ .5 across Dakota interst. a rate of 42 BPM O 7/8" (1.1SG) balls ecovered 75 balls w/ w/ 1% KCL and frace AIR = 37 BPM; ATP , 30 min 2050#. Job temp survey 2 hrs. ac. fauged we ter frac. Gauged we ter frac. 3/8" 4.7#, J-55 EUE ged well up tbg.	gal FR/1000 gal warval. Ran GR/CCL and @ 3800# w/ treated in 1000 gal of 7-1 /22 hits. Pumped and w/ 30,000# of 40/ - 3800#; MIR - 38 Bafter frac and 3-1/ cll making 217 MCFD. CF&I & USS Cl B sml	s-28-84. Total fluid to 2 hrs. after frac. s tbg. Landed @ 8215' KB.
8. I hereby certiff that the foregoing is true	e and correct		CON. DIV.
SIGNED Kinda S. Ma		uction & Drlg. Clerk	DIST. 3 9-19-84
Linda S. Marques (This space for Federal or State office us	<i></i>		EPTED FOR RECORD
APPROVED BY	TITLE		SEP 2 5 1984
			SET 50 1304
3	*See Instructions of		SMM

1 sm/2NMOCC