

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-012332

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

S.J. 30-5 Unit #100

9. API Well No.

30-039-23175

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 1150' FNL & 1150' FEL
Section 34, T-30-N, R-5-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pit Closure

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Denney
DEPUTY OIL & GAS INSPECTOR

001 5 1 1995

RECEIVED
MAY - 4 1995
OIL & GAS DIV.
DEPT 3

14. I hereby certify that the foregoing is true and correct

Signed *Ed Hasely* Ed Hasely Title Environmental Engineer

Date 2/16/95

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

APPROVED

Date APR 27 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

11000

District I
P.O. Box 1960, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company Telephone: 505-599-3400
Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401
Facility Or: San Juan 30-5 Unit #100
Well Name _____
Location: Unit or Qtr/Qtr Sec NE NE Sec 34 T 30N R 5W County Rio Arriba
Pit Type: Separator X Dehydrator _____ Other _____
Land Type: BLM X State _____ Fee _____ Other _____

Pit Location: Pit dimensions: Length 27', width 27', depth 5'
(Attach diagram)
Reference: wellhead X, other _____
Footage from reference: 70
Direction from reference: 20 Degrees X East North X
of
West South _____

Depth to Ground Water: 260
(vertical distance from
contaminants to seasonal
highwater elevation of
ground water)
____ Less than 50 feet (20 points)
____ 50 ft to 99 feet (10 points)
X Greater than 100 feet (0 points) 0

Wellhead Protection Area:
(less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources).
____ Yes (20 points)
X No (0 points) 0

Distance to Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.)
____ Less than 200 feet (20 points)
____ 200 feet to 1000 feet (10 points)
X Greater than 1000 feet (0 points) 0

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Because of bedrock we were only able to sample 2' below pit bottom.

Initial assessment showed soils to be clean at the surface and at 2'
below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)
M

Sample depth 2' below pit bottom.

Sample date 8/29/94 Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 0

TPH ND

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 2/16/95 PRINTED NAME Ed Hasely

SIGNATURE  and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY
REVISED DATE: SEPT 20, 1994

1994

ENVIROTECH, INC.

CJC

PIT NO	WELL NAME	U.S. I.R.	PIT TYPE	RANK SCORE	CLOSURE STANDARD (PPM)	DATE	CALCULATED IN-GROUND SUB. VAPOR LEVEL (PPM)	SOIL TYPE	SAMPLE NO.	Organic Vapor Meter (PPM)	Total Recoverable Per Hydro. (PPM)	EPA METHOD 8020 (PPB) METHOD 5030 PURGE - AND - TRAP				STATUS
												Benzene	Toluene	Ethyl Benzene	Xylene	
PA220	SAN JUAN 32-5 #47	A353207	SEP/BLOW	10	1000	07/13/94	NO	CLAY/SILT	T1@ 3.0'	688	142					
									T1@ 6.0'	684	248					
									T1@ 9.0'	681	248					
									T1@ 12.0'	677	242					
									T1@ 15.0'	677	242					
PA226	SAN JUAN 30-5 #73 DK	B103005	SEP	0	5000	08/17/94	NO	SHALE	T1@ 7.0'	178	290	43	1130	56	687	1928 CLOSE
									T1@ 12.0'	39.6						
PA227	SAN JUAN 30-5 #61 MV	A153005	SEP	10	1000	08/18/94	NO	CLAY	T1@ 4.5'	1.5	36					CLOSE
PA227A	SAN JUAN 29-6 #107	A362608	SEP	10	1000	08/22/94	NO	CLAY	T1@ 15.0'	490	98	32	96	NO	5.1	179 CLOSE
227B	SAN JUAN 29-6 #107	A362608	SEP	10	100	09/07/93	NO	CLAY	T2@ 4.5'	48	188					CLOSE
									T2@ 7.0'	345	74	NO	NO	NO	NO	NO
PA228	SAN JUAN 29-5 #91	B352803	SEP			08/22/94	NO	SAND	T1@ 5.5'	547	4215					REMEDIAL TO 6.5' BEDROCK
									T3@ 3.0'	5.9	NO					
PA229	SAN JUAN 29-5 #60	N352905	SEP	0	5000	08/22/94	NO	SANDY CLAY	T1@ 3.5'	158	36	48	183	84	585	880 CLOSE
									T1@ 6.0'	157						
PA230	SAN JUAN 29-6 #96	M022906	SEP	10	1000	08/23/94	NO	SILTY CLAY	T1@ 6.0'	6.5	34					CLOSE
PA231	SAN JUAN 29-5 #103 PC	K042905	SEP	0	5000	08/23/94	NO	SILTY CLAY	T1@ 4.0'	190	319	33	339	121	1440	1933 CLOSE
PA232	SAN JUAN 29-6 #114	A072806	SEP	0	5000	08/23/94	NO	SILTY CLAY	T1@ 4.5'	544	4720	34	76	19	240	369 CLOSE
									T1@ 7.0'	80	24					
PA233	SAN JUAN 29-5 #71	M182805	SEP	10	1000	08/29/94	NO	CLAY/SHALE	T1@ 5.5'	0	NO					CLOSE
									T1@ 8.0'	16	22					
PA234	SAN JUAN 30-5 #69	A333005	SEP	0	5000	08/29/94	NO	CLAY/SHALE	T1@ 4.5'	0	NO					CLOSE
									T1@ 7.0'	0	NO					
PA235	SAN JUAN 30-5 #100 DK	A343005	SEP	0	5000	08/29/94	NO	SANDY SHALE	T1@ 5.5'	0	NO					CLOSE
236	SAN JUAN 29-5 #62	G212905	SEP	10	1000	08/29/94	NO	SAND/CLAY	T1@ 6.0'	288	359	84	29	91	289	503 CLOSE
237	SAN JUAN 29-5 #75	M222905	SEP	10	1000	08/30/94	NO	SANDY CLAY	T1@ 6.0'	398	3380	54	36			REMEDIAL TO 6.0'
									T1@ 11.0'	425	290					
PA238	SAN JUAN 29-5 #70	H282905	SEP	10	1000	08/30/94	NO	CLAY	T1@ 6.0'	147	20	82	31		78	101 CLOSE
PA239	SAN JUAN 29-5 #67	C252905	SEP	10	1000	08/30/94	NO	CLAY/SAND	T1@ 6.0'	456	7580					REMEDIAL TO 14.0'
									T1@ 11.0'	302	6980					
									T1@ 14.0'	218	1320					BEDROCK
PA240	SAN JUAN 29-5 #104 PC	B102905	SEP	10	1000	08/31/94	NO	CLAY	T1@ 0.5'	168	6740	80	93	560	405	1127 REMEDIAL TO 4.0'
									T1@ 4.0'	140	36					
PA241	SAN JUAN 29-5 #61	H082905	SEP	0	5000	08/31/94	NO	CLAY	T1@ 4.5'	2	NO					CLOSE
									T1@ 7.0'	2	12					
PA242	SAN JUAN 29-5 #59	H312905	SEP	10	1000	08/31/94	NO	CLAY/SAND	T1@ 7.0'	470	5940					REMEDIAL TO 11.0' BEDROCK
									T1@ 11.0'	84	22					
PA243	SAN JUAN 29-6 #78	L222906	SEP	0	5000	08/31/94	NO	CLAY	T1@ 4.5'	0	18					CLOSE
									T1@ 7.0'	0	14					

ENVIROTECH Inc.

5796 US HWY. 64 FARMINGTON, NM 87401
(505) 632-0615

PIT NO: PA 235

C.O.C. NO: _____

FIELD REPORT: SITE ASSESSMENT

JOB No: 93163
PAGE No: 1 of 1

PROJECT: PIT ASSESSMENT
CLIENT: _____
CONTRACTOR: ENVIROTECH, INC.
EQUIPMENT USED: See Job Description

DATE STARTED: _____
DATE FINISHED: _____
ENGINEER: SPILT
OPERATOR: _____
ASSISTANT: _____

LOCATION: LEASE: San Juan 30-5 WELL: 1002K QD: 30 FVL + 112 F24
SEC: 34 TWP: 30N RNG: 5E PM: NM CNTY: P. ALBUQUERQUE PIT: SEP
LAND USE: Grass Forest, 100% 30% 20 = NM-D12352, 10/1/02
SURFACE CONDITIONS: See Job Description. NO LUSTRE, NO HYDROCARBON, NO OIL.

PIT CENTER IS LOCATED APPROXIMATELY 70 FEET OF WELLHEAD.

FIELD 418: CALCULATIONS

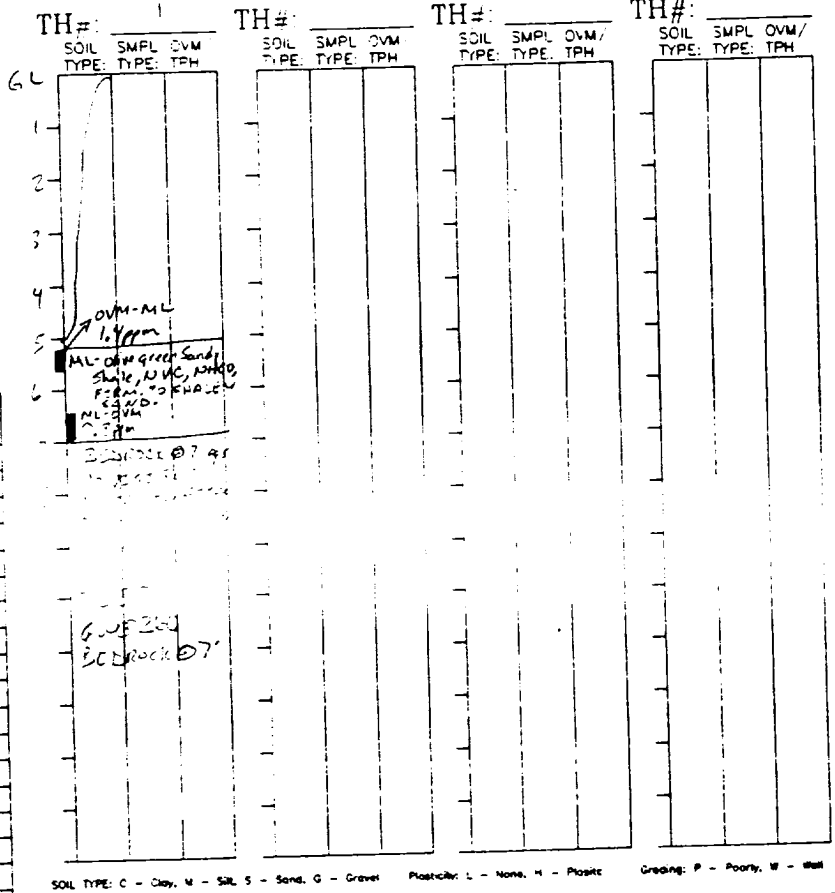
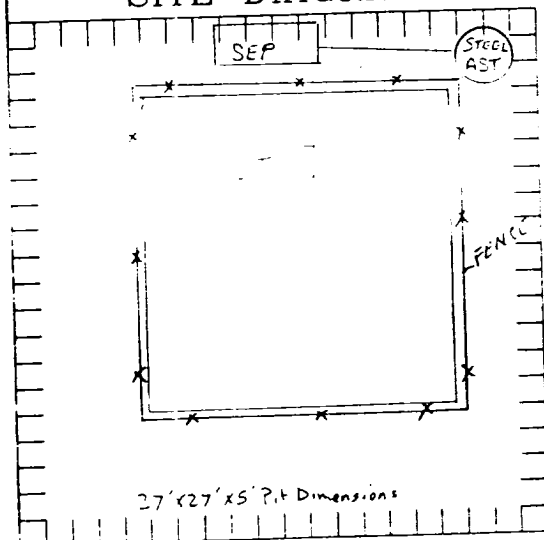
SAMPLE ID	LAB NO	WEIGHT (g)	ML	PREDICTION	READING	CALC	REM
T10.5.1	1.70	10.04	1.0	2	ND		
T10.5.2	1.70	10.04	1.0	4	ND		
500ppm TPH STD READS		481ppm					

DEPTH TO GROUNDWATER: _____
NEAREST WATER SOURCE TYPE: _____
NEAREST SURFACE WATER: _____
NMDD RANKING SCORE: _____
NMDD TPH CLOSURE STD: 5000ppm

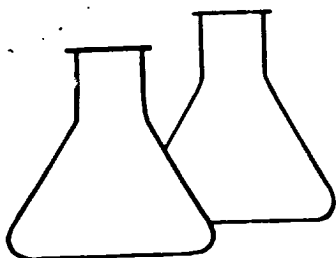
SAMPLE INVENTORY		
SMPL ID	SMPL TYPE	LABORATORY ANALYSIS
NO LABORATORY SAMPLES.		

SCALE: 0 5 10 FEET
SUSPECTED GROUND AND WATER FLOW AND SURFACE FLOW DIRECTION

SITE DIAGRAM



SOIL TYPE: C - Clay, M - Silt, S - Sand, G - Gravel
Plasticity: L - None, H - Plastic
Grading: P - Poorly, W - Well



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum	Project #:	93163
Sample ID:	T-1 @ 5.5'	Date Analyzed:	8-29-94
Project Location:	San Juan 30-5 #100 DK	Date Reported:	9-23-94
Laboratory Number:	GAC0680	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	ND	10

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	2	2	0

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit PA235

Robert M. Young
Analyst

Morris D. Young
Review