

APPLICATION FOR MULTIPLE COMPLETION

Northwest Pipeline Corp.	Rio Arriba	12-30-85
Operator	County	Date
P.O. Box 90 - Farmington, NM	San Juan 30-5 Unit	#102
Address	Lease	Well No.
K	34	30N
Location of Well	Unit	Section
		5W
		Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undes. Gallup		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	6876'-7838'		8193'-8243'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	* IP test - 630 MCF/D		IP test - 339 MCF/D

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DIST. 3

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M. A. Turnbaugh Title Senior Engineer Date 12-30-85

(This space for State Use)  
Approved By Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT #3 Date JAN - 6 1986

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

\*Logs already mailed to NMOCC.

\*The Gallup formation was originally completed with the intention of commingling the two formations (Gallup/Dakota). It has since become apparent that the probability of an approved commingling order from the NMOCC is unlikely so a packer has been set to isolate and produce the Dakota zone only.

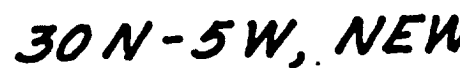
B

30-5 Unit #102  
• Diagram

1 inch by nipple on bottom

(stable)

10 3950'



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 - Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

2220' FWL and 1970' FSL NE/SW

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14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6870' KB

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

NM-012332

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME

San Juan 30-5 Unit

9. WELL NO.

#102

10. FIELD AND POOL, OR WILDCAT

Unds. Gallup/Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T30N, R5W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Isolating zones

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-27-86 MOL & RU service unit. TOH w/ Lynes packer.

5-28 to

5-29 Clean out w/ gas to 8262'.

5-30 Set 3.18" OD Pengo packer w/ wireline at 8145' KB.

6-2 RIH w/ latch down seal assembly and 272 jts. (8133') of 2-3/8" tubing. Landed tubing in packer. ND BOP. NU wellhead. Released rig at 1400 hrs. on 6-2-86. Tbg set at 8145' KB.

Packer set between Gallup perfs and Dakota perfs isolating the producing zones.

Only the Dakota formation will be produced.

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18. I hereby certify that the foregoing is true and correct

SIGNED

*C. N. Harmon*  
C. N. Harmon

TITLE Prod. & Drlg. Clerk

DATE 7-1-86

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUL 11 1986

FARMINGTON RESOURCE AREA

BY *gmn*

\*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.