

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1970' FSL & 2220' FWL
Section 34, T-30-N, R-5-W

5. Lease Designation and Serial No.

NM-012332

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 Unit #102

9. API Well No.

30-039-23176

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pit Closure
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Ed Hasely
DEPUTY OIL & GAS INSPECTOR

001 311 1995

RECEIVED
MAY - 1 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *Ed Hasely* Ed Hasely

Title Environmental/Regulatory Engineer

Date 2/3/95

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

APR 13 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NM000

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICEPIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company Telephone: (505) 599-3400

Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401

Facility Or: San Juan 30-5 Unit #102

Well Name _____

Location: Unit or Qtr/Qtr Sec NESW Sec 34 T 30N R 5W County Rio Arriba

Pit Type: Separator X Dehydrator _____ Other _____

Land Type: BLM X State _____ Fee _____ Other _____

Pit Location: Pit dimensions: Length 30', width 30', depth 2½'

(Attach diagram) Reference: wellhead X, other _____

Footage from reference: 55

Direction from reference: 30 Degrees _____ East North X
of
_____ West South _____

Depth to Ground Water: 120 _____ Less than 50 feet (20 points)
(vertical distance from _____ 50 ft to 99 feet (10 points)
contaminants to seasonal X Greater than 100 feet (0 points) 0
highwater elevation of
ground water)

Wellhead Protection Area: _____ Yes (20 points)
(less than 200 feet from a private X No (0 points) 0
domestic water source, or: less than
1000 feet from all other water sources)

Distance to Surface Water: _____ Less than 200 feet (20 points)
(Horizontal distance to perennial _____ 200 feet to 1000 feet (10 points)
lakes, ponds, rivers, streams, creeks, X Greater than 1000 feet (0 points) 0
irrigation canals and ditches.)

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS): 0

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OIL CON. DIV.
DIST. 3

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Because of bedrock we were only able to sample soil 2½' below pit
bottom. Initial assessment of the pit showed soil to be clean at the
surface and 2½' below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample depth 2½' below pit bottom.

Sample date 5-6-94 Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 0

TPH 44

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

DATE 2/3/95 PRINTED NAME Ed Hasely

SIGNATURE Ed Hasely and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY

1994

ENVIROTECH, INC.

REVISED DATE: MAY 19, 1994

REC

REVISED DATE: MAY 19, 1994													EPA METHOD 8020 (PPB)									
PIT NO.	WELL NAME	U-S-T-R	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE	ORG/INWATER 3in-Surf Depth	SOIL TYPE	SAMPLE NO.	Organic Vapor Meter (PPM)	Total Recoverable Per Hydro. (PPM)	METHOD 5030 PURGE AND-TRAP					TOTAL BTX	STATUS				
												Benzene	Toluene	Ethyl Benzene	Xylenes							
PA145	SAN JUAN 30-5, #77 DK	H363005	SEP	20	100	5-5-94	NO	SM	T1-35	36	1000						REM 3.5'					
									T2-3	3	34											
PA146	SAN JUAN 20-5, #107 MV	0022805	SEP	0	5000	5-5-94	NO	DL	T1-4	0	56						CLOSE					
PA147	SAN JUAN 20-5, #107 PC	0022805	SEP	0	5000	5-5-94	NO	DL	T1-3	67	101000						REM 3'					
PA148	SAN JUAN 30-5, #84 PC	J333005	SEP	10	1000	5-5-94	NO	ML	T1-6	89	32						REM 2'					
PA149	SAN JUAN 30-5, #84 MV	J333005	SEP	10	1000	5-5-94	NO	ML	T1-35	0	36						CLOSE					
									T1-6	0												
PA150	SAN JUAN 30-5, #102 GD	K343005	SEP	0	5000	5-5-94	NO	ML	T1-5	0	44						CLOSE					
PA151	SAN JUAN 30-5, #74 PM	K343005	SEP	0	5000	5-5-94	NO	ML	T1-4	0	48						CLOSE					
PA152	SAN JUAN 30-5, #94 DK	B273005	SEP	10	1000	5-5-94	NO	ML	T1-45	0	28						CLOSE					
									T1-7	0												
PA153	SAN JUAN 30-5, #90 DK	H223005	SEP			5-5-94	NO	ML	T1-45	0	26						CLOSE					
									T1-7	0												
PA154	SAN JUAN 30-5, #52 DK	N153005	SEP	0	5000	5-5-94	NO	DL	T1-4	91	14500						REM 4'					
PA155	SAN JUAN 30-5, #72 DK -	M103005	SEP	0	5000	5-5-94	NO	SM	T1-5	127	150	25.1	168	294	0	487.1	CLOSE					
PA156	SAN JUAN 30-5, #79 DK	B273005	SEP	0	5000	5-5-94	NO	CL	T1-35	9	30						CLOSE					
									T1-6	3												
PA157	SAN JUAN 30-5, #39	G073005	SEP	20	100	5-5-94	NO	DL/ML	T1-35	0	30						CLOSE					
									T1-6	0												
PA158	SAN JUAN 30-5, #67 DK	M063005	SEP	0	5000	5-5-94	NO	ML/SM	T1-35	0	34						CLOSE					
									T1-6	0												
PA159	SAN JUAN 30-5, #80 DK -	A083005	SEP	0	5000	5-5-94	NO	SP	T1-4	281	3000	28.7	225	203	3920	4075.7	CLOSE					
PA160	SAN JUAN 30-5, #50 DK	M083005	SEP	0	5000	5-5-94	NO	CL	T1-35	0	38						CLOSE					
									T1-6	0												
PA161	SAN JUAN 31-6, #53 MV	I013006	SEP	0	5000	5-5-94	NO	CL	T1-35	0	30						CLOSE					
									T1-6	0												
PA162	SAN JUAN 31-6, #53 DK	I013006	SEP	0	5000	5-5-94	NO	CL	T1-35	0	32						CLOSE					
									T1-6	0												
PA163	SAN JUAN 31-6, #40 DK	D013006	SEP	0	5000	5-10-94	NO	DL/ML	T1-45	289	100						REM 2'					
									T1-7	46												
PA164	SAN JUAN 31-6, #31	P353106	SEP	10	1000	5-10-94	NO	SMOL	T1-35	16	30						CLOSE					
									T1-6	0												
PA165	SAN JUAN 31-6, #33	G343106	SEP	10	1000	5-10-94	NO	SC/ML	T1-45	13	450						CLOSE					
									T1-7	38												

ENVIROTECH Inc.

5796 US HWY. 64, FARMINGTON, NM 87401
(505) 632-0615

FIT 'C' PA 150

C.C.C. NO: 1

FIELD REPORT: SITE ASSESSMENT

JCE No 93153
PAGE No 1 of 1

PROJECT PIT ASSESSMENT
CLIENT PHILLIPS PETROLEUM
CONTRACTOR ENVIROTECH, INC.
EQUIPMENT USED CASE EXTEND-A-DIG

DATE STARTED _____
DATE FINISHED 5-6-97
ENGR. SPOT 552
OPERATOR CIMAPPO
ASSISTANT KC

LOCATION: LEASE SAN JUAN 30-5 WELL: * 102 6D QD: 2220' FSL. 1970' FWL (K)
SEC: 34 TWP: 30 N RNG: 5 W PM: CNTY: R. A. ST: PIT: SEP:

FILE USE RANGE - LEASE # NM - 012332

SURFACE CONDITIONS. EARTHEN PIT ~ 30' x 30' - DRY. NO STAIN

FIELD NOTES & REMARKS: PIT IS LOCATED APPROXIMATELY 55 FEET N30°W OF WELLHEAD

CLOSURE STD: 5000 PPM

TI: MOIST, BROWN, CLAYEY SILT - NO WOR/STAIN.

RANKING SCOPE: 0

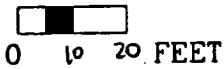
Bedrock Bottom - CLEAN - CLOSE PIT.
SANDSTONE

SAMPLE INVENTORY

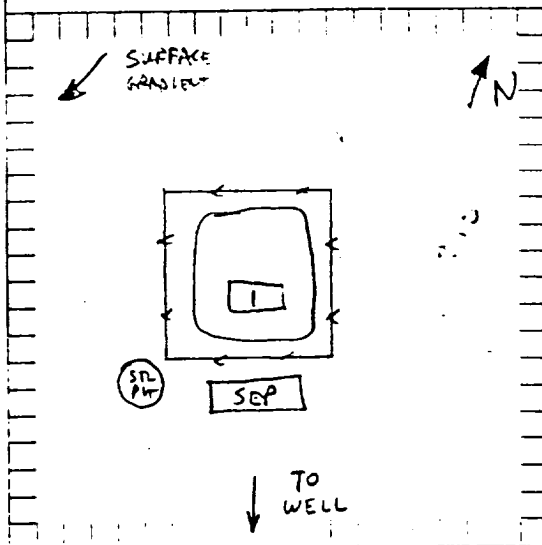
[illegible]

GAC # 466: $22 \times 2 = 44$

SCALE



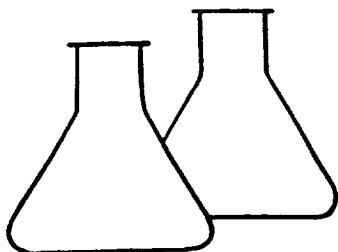
SITE DIAGRAM



TEST HOLE LOG:

TH#	SOIL TYPE	SAMPL TYPE	QVM TBM
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			

SOL 70E : - 20, 10 - 50, 10 - 100, 10 - 150, 10 - 200, 10 - 250, 10 - 300, 10 - 350, 10 - 400, 10 - 450, 10 - 500, 10 - 550, 10 - 600, 10 - 650, 10 - 700, 10 - 750, 10 - 800, 10 - 850, 10 - 900, 10 - 950, 10 - 1000



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum	Project #:	93163
Sample ID:	T1 @ 5'	Date Analyzed:	5-6-94
Project Location:	San Juan 30-5 #102 GD	Date Reported:	5-6-94
Laboratory Number:	GAC0466	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	44	10

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	11,000	12,600	14

*Administrative: Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit PA150

R. E. O'Neil
Analyst

Maris D. Young
Review