

UNITED STATES JAN 2 7 1984
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY OIL CON. DIV.
DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1750 FSL & 1120 FWL NW/SW

AT TOP PROD. INTERVAL: 1750 FSL & 1120 FWL

AT TOTAL DEPTH: 1750 FSL & 1120 FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Spud & Drlg Operations ☒

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JAN 18 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-30-83 MOL & RU. Spudded at 1800 hrs.

12-31-83 Ran 8 jts of 9-5/8", 32.3#, H-40, ST&C ERW csg & set at 364' KB.

Cmt'd w/ 190 sx (226 cu.ft) C1 "B" w/ 1/4# gel flake/sk & 3% CaCl₂.

Plug down at 0845 hrs 12-31-83. Circ 10 bbls cmt. WOC.

1-1-84 to 1-2-84 Drlg ahead.

1-3-84 to 1-4-84 Ran 87 jts 7", 20#, K-55, ST&C CF&I smls csg & set at 3547'

KB. Cmt'd w/ 110 sx (241 cu.ft) 65/35 poz w/ 12% gel. Tailed in w/ 75

sx (89 cu.ft) C1 "B" w/ 2% CaCl₂. Preceded cmt w/ 10 bbls wtr.

Plug displaced w/ 143 bbls wtr. Plug down at 0415 hrs 1-4-84. WOC.

Ran temp survey and found TOC @ 2200'. Pressure tested csg to 1500#

held OK. Blew down w/ N₂ to dry up hole.

1-5-84 to 1-7-84 Drlg ahead w/ gas.

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna Brace TITLE Prod. Clerk DATE 1-12-84

Donna Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY.

B

djb/1

ACCEPTED FOR RECORD

JAN 26 1984

FARMINGTON RESOURCE AREA

RY

*See Instructions on Reverse Side

RMOC

1-8-84 Reached TD of 7836'. Ran GR/IEL/SNL/CDL logs. Ran 189 jts
4-1/2", 10.5# & 11.6# ST&C smls csg & set at 7836' KB. Preceded
cmt w/ 40 bbls gel wtr. Pumped 260 sx (564 cu.ft) C1 "B" w/ 8%
gel & 12-1/2# fine gils/sk & 0.4% retarder. Tailed in w/ 100 sx
(118 cu.ft) C1 "B" w/ 1/4# fine tuf-plug/sk & 0.4% retarder. Displaced
plug w/ 124 bbls wtr. Plug down at 1330 hrs 1-8-84. Rig released
at 1530 hrs 1-8-84. Ran temp survey and found TOC @ 2400' KB.
NOW WAITING ON COMPLETION.