

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

OIL CON. DIV.

1. oil well ☐ gas well ☒ other ☐

DIST. 3

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1750 FSL & 1120 FWL NW/SW
AT TOP PROD. INTERVAL: 1750 FSL & 1120 FWL
AT TOTAL DEPTH: 1750 FSL & 1120 FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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RECEIVED

FEB 1 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE

SF 078994

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME

San Juan 30-5 Unit

9. WELL NO.

#88

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 18, T30N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7331' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-19-84 & 1-20-84 MOL & RU. PU 3-7/8" mill on 2-3/8" tbg and CO to 7820' KB. Pressure tested csg to 4200# - held OK. Circ'd hole w/ treated & spotted 500 gals 7-1/2% HCl across perf interval. Ran GR/CCl and perf'd from 7699' to 7718' w/ 1 SPF. Total 20 holes. Broke down formation at 2600#. Established rate of 33 BPM @ 4000#. ISIP 1900#. Dropped 50 ball sealers in 1000 gals of 15% HCl. Good ball action. Balled off. Surged balls back to get the rest of the acid on formation. Ran junk basket and rec'd 50 balls w/ 25 hits. Frac'd w/ 10,000 gal pad of treated wtr followed by 50,000# 40/60 sand and 6,620# of 20/40 sand. Screened off on flush. Total fluid to recover 1965 bbls. Job done at 0245 hrs 1-20-84. AIR 30 BPM, MIR 36.5 BPM, MTP 4200#, ATP 4100#. ISIP 2800#, 5 min 2550#, 15 min 2340#, 30 min 2275#, 60 min 1950#, 120 min 1650#. Opened well at 0445 hrs. Blew dead in 15 min.

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna A. Brace TITLE Production Clerk DATE 1-30-84

Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

djb/2

FEB 02 1984

*See Instructions on Reverse Side FARMINGTON RESOURCE AREA

TMCCC

RY

1-21-84 Blowing well after frac. Gauged well at 970 MCFD.

1-22-84 Blowing well after frac.

1-23-84 Blowing well after frac.

1-24-84 Ran 253 jts 2-3/8", 4.7#, J-55, EUE USS smts tbgs and landed at 7704' KB.
Pumped out plug and gauged well up tbgs at 1065 MCFD w/ heavy mist.
TURNED OVER TO PRODUCTION DEPARTMENT.

NOW WAITING ON IP TEST AND CLEAN UP.