Finergy, Minerals and Natural Resources Revised March 23, 1999 Dates at 11 Dates at 11 Dates at 11 Dates at 11 Dates at 12 Dat	Submit 3 Copies To Appropriate District	State of Nev			Form C-103	
Discrete Continue		Energy, Minerals and N	Natural Resources		Revised March 25, 1999	
Sal South Past, Areas, NM 87210 Santa Fe, NM 87505 Santa Fe, NM 87507 Santa Fe, NM 87	District II OIL CONSERVATION DIVISION					
Santa Fe, NM 87505 STATE FEE	811 South First, Artesia, NM 87210			5. Indicate Type of Lease		
Dasticity 220 S. S. Promes D., Satus Fe, NM 97905 SUNDRY NOTICES AND REPORTS ON WELLS ON ONT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well: Oi	District III			STATE FEE		
SUNDRY NOTICES AND REPORTS ON WELLS ON DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well	District IV					
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Phillips Petroleum Company 017654 S.J. 30-5. Unit #88		Other			Unit 009258	
3. Address of Operator 5252 hidnway 64. NBU 3004. Farmington, NM 87401 8asin DK-71599; Blanco MV-72319	2. Name of Operator			1		
Section 18 Township 30N Range 5N NMPM County Rio Arriba		017654				
Well Location Unit Letter L 1750 feet from the South line and 1120 feet from the West line Section 18	3. Address of Operator			i .		
Unit Letter L : 1750 feet from the South line and 1120 feet from the Mest line Section 18 Township 30N Range 5W NMPM County Rio Arriba 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6331 GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ABANDON ABANDON ABANDON ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMPLETION CEMENT JOB OTHER: DHC application DIV OTHER: OTHER: DHC application DIV OTHER: OTHER: DHC application DECOMPLETION TO THE SEARCH OF THE STAND CEMENT JOB OTHER: To THER: DHC application DIV OTHER: DECOMPLETION CEMENT JOB OTHER: In the search of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. The proposed suits of the subject well per Order # 11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota forecast for the next 12 months is as follows: 1st month 2787 mcf 2nd month 2779 mcf 3rd month 2504 mcf 4th month 2786 mcf 5th month 2670 mcf 6th month 2637 mcf 11th month 2657 mcf 8th month 2624 mcf 1278 mcf 10th month 2637 mcf 11th month 2618 mcf 1278 mcf 1278 mcf 10th month 2637 mcf 11th month 2618 mcf 1278 mcf 1278 mcf 10th month 2637 mcf 11th month 2640 mcf 8th month 2640 mcf 11quids allocations will be from the Mesaverde. The BUM will receive a copy of this notification also. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Type or print name Patsy Clugston Telephone No. 505-599-3454 APPROVED BY TITLE DATE		armington, NM 87401		<u>Basin DK-71599</u>	; Blanco MV-/2319	
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