

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078740

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME

San Juan 30-5 Unit

9. WELL NO.

#89

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 19, T30N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws. See also space 17 below.)
At surface

1640 FNL & 970 FEL SE/NE

14. PERMIT NO.

30-039-23178

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

6425' KB

RECEIVED
FEB 16 1984
OIL CON. DIV.
DIST. 3
FEB 18 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1-25-84 MOL & RU. Drld plug & 700' of cmt to 7900' w/ 3-7/8" mill on 2-3/8" tbg. Pressure tested csg to 4200# held OK. Circ'd hole w/ treated wtr (1% KCl & 1/2 gal FR/1000 gal). Spotted 500 gal 7-1/2% HCl across perf intervals. Ran GR/CCl & Perf'd 27 holes from 7785' to 7809' w/ 1 SPF and from 7829' & 7830'. Broke down formation at 2300# & established a rate of 38 BPM @ 4200#. ISIP 1850#. Dropped 50 balls in 1000 gals 15% HCl. Fair ball action. Did not ball off. Ran junk basket and rec'd 50 balls w/ 25 hits. Frac'd well w/ 10,000 gal pad of treated wtr followed by 50,000# 40/60 sand and 10,000# 20/40 sand. AIR 34 BPM, MIR 40 BPM, ATP 3800#, MTP 4200#. Job completed at 1645 hrs 1-25-84. Total fluid to recover is 2349 bbls. ISIP 2800#, 5 min 2540#, 15 min 2210#, 30 min 1850#, 60 min 1680#, 120 min 1290#. Opened well up through a 3/4" choke w/ 1290# on csg. Well flowed a solid 2" stream for 40 min. Gas production increased and after 2 hrs the well was making approx 1865 MCFD w/ a heavy fog and no sand. Took 3/4" choke out. Well made a heavy fog w/ some sand for 30 min. Rigged up another 2" line. Well made a heavy fog with increasing water and sand. Started blowing down w/ compressor after 5 hrs. Well is making a 3" stream of wtr w/ some sand.

1-26-84 Blowing well after frac. Gauged well after 1 hr at 1065 MCFD.

1-27-84 Blowing well after frac.

1-28-84 to 1-29-84 Blowing well after frac.

CONTINUED ON REVERSE SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED

Donna J. Grace
Donna J. Grace

TITLE Production Clerk

ACCEPTED FOR RECORD
DATE 2-8-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE FEB 15 1984

CONDITIONS OF APPROVAL, IF ANY:

B

djb/2

FARMINGTON RESOURCE AREA

BY *SM*

*See Instructions on Reverse Side

NMOC

1-30-84 Ran 254 Jts of 2-3/8", 4.7#, J-55, EUE USS sm's tbg and landed at 7801'
Pumped out plug at 3000# & gauged well up tbg at 1702 MCFD w/ a tight mist.
Rig released.
NOW WAITING ON IP TEST.