

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1640' FNL & 970' FEL
Section 19, T-30-N, R-5-W

5. Lease Designation and Serial No.

SF-078740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 Unit #89

9. API Well No.

30-039-23178

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pit Closure

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Ed Hasely
DISTRICT OIL & GAS INSPECTOR

OCT 31 1995

RECEIVED
MAY - 1 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Ed Hasely

Ed Hasely

Title

Environmental/Regulatory Engineer

Date 2/3/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APR 13 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources DepartmentOIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company Telephone: (505) 599-3400Address: 5525 Hwy. 64, Farmington, NM 87401Facility Or: San Juan 30-5 Unit #89
Well NameLocation: Unit or Qtr/Qtr Sec SE NE Sec 19 T 30N R 5W County Rio ArribaPit Type: Separator X Dehydrator Other Land Type: BLM X State Fee Other

Pit Location: Pit dimensions: Length 30', width 30', depth 2'
(Attach diagram) Reference: wellhead X, other
Footage from reference: 40
Direction from reference: 0 Degrees X East North X
West South

Depth to Ground Water: 160'
(vertical distance from
contaminants to seasonal
highwater elevation of
ground water)

<u> </u>	Less than 50 feet	(20 points)	<u> </u>
<u>X</u>	50 ft to 99 feet	(10 points)	<u> </u>
<u> </u>	Greater than 100 feet	(0 points)	<u>0</u>

Wellhead Protection Area:
(less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources).

<u> </u>	Yes	(20 points)	<u> </u>
<u>X</u>	No	(0 points)	<u>0</u>

Distance to Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.)

<u> </u>	Less than 200 feet	(20 points)	<u> </u>
<u> </u>	200 feet to 1000 feet	(10 points)	<u> </u>
<u>X</u>	Greater than 1000 feet	(0 points)	<u>0</u>

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Initial assessment of the pit showed soil to be clean at the surface and 3' below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample depth 3' below pit bottom

Sample date 5-3-94 Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 7

TPH 0

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 2/3/95 PRINTED NAME Ed Hasely

SIGNATURE Ed Hasely and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY

REVISED DATE: MAY 19, 1994

REO

1994

ENVIROTECH, INC.

REVERSED DATE: MAY 19, 1994													RBO		EPA METHOD 8020 (PPB)									
PIT NO.	WELL NAME	11-S-T-R	PIT TYPE	RANK SCORE	CLOSURE STANDARD (PPM)	DATE	ORGANIC/VALUATION BKC QUANTIFIED Sub-Surf Depth	SOIL TYPE	SAMPLE NO.	Organic Vapor Meter (PPM)	Recoverable Per Hydro. (PPM)	METHOD 5030 PURGE-AND-TRAP					TOTAL BTEX	STATUS						
												Benzene	Toluene	Ethyl Benzene	Xylene									
PA125	SAN JUAN 29-5, #58		SEP	20	100	5-2-94	NO	CL/SM	T1-4	442	0							REM 2'						
PA126	SAN JUAN 29-5, #64		SEP	20	100	5-2-94	NO	SM	T1-7	638	1800							REM 10'						
									T1-10	625	1400													
									T2-10	3	10													
PA127	SAN JUAN 29-5, #32 DK -		SEP	20	100	5-2-94	NO	DL	T1-35	383	28	0	173	407	182	365.7		CLOSE						
									T1-6	332														
PA128	SAN JUAN 29-5, #32 MV		SEP	20	100	5-2-94	NO	SM/CL	T1-35	0	10							CLOSE						
									T1-6	0								REM						
PA129	SAN JUAN 29-5, #9		SEP	0	5000	5-2-94	NO	CL	T1-3	765	3200	3180	109300	18000	158100	268540		REM						
									T1-5.5	897								CLOSE						
PA130	SAN JUAN 29-5, #51		SEP	10	1000	5-3-94	NO	CL/SM	T1-5.5	4	0							CLOSE						
									T1-8	12	0							CLOSE						
PA131	SAN JUAN 29-5, #56		SEP	10	1000	5-3-94	NO	DL	T1-4	0	180							CLOSE						
									T1-5.5	697	1200							REM 8'						
PA132	SAN JUAN 30-5, #63		SEP	10	1000	5-3-94	NO	SM	T1-8.5	8	0							REM 8'						
									T1-9.5									CLOSE						
PA133	SAN JUAN 30-5, #88 DK		SEP	0	5000	5-3-94	NO	SM	T1-4.5	7	8							CLOSE						
									T1-7	4								CLOSE						
PA134	SAN JUAN 30-5, #38		SEP	10	1000	5-3-94	NO	DL/SC	T1-4.5	72	0							CLOSE						
									T1-7	0								CLOSE						
PA135	SAN JUAN 30-5, #69 DK		SEP	0	5000	5-3-94	NO	SC	T1-2.5	23	0							CLOSE						
									T1-5	7								REM 4'						
PA136	SAN JUAN 30-5, #47		SEP	10	1000	5-3-94	NO	SC	T1-4	180	1400							CLOSE						
									T1-3.5	23								CLOSE						
PA137	SAN JUAN 30-5, #27 DK		SEP	10	1000	5-4-94	NO	DL	T1-6	2	10							CLOSE						
									T1-2.5	13	100							CLOSE						
PA138	SAN JUAN 30-5, #27 MV		SEP	10	1000	5-4-94	NO	DL	T1-5	2								CLOSE						
									T1-3	42	44							CLOSE						
PA139	SAN JUAN 30-5, #46		SEP	10	1000	5-4-94	NO	DL	T1-5.5	2								CLOSE						
									T1-3.5	2	32							CLOSE						
PA140	SAN JUAN 30-5, #75 DK		SEP	0	5000	5-4-94	NO	SC	T1-6									CLOSE						
									T1-1.5	7	7000							REM 1.5'						
PA141	SAN JUAN 30-5, #66 DK		SEP	0	6000	5-4-94	NO	DL	T1-5	260	11000							REM 5'						
PA142	SAN JUAN 30-5, #67 DK		SEP	0	5000	5-4-94	NO	DL	T2-7	0	56							REM 2'						
									T1-3.5	159	34							REM 2'						
PA143	SAN JUAN 30-5, #61 DK		SEP	10	1000	5-5-94	NO	DL	T1-6	11								CLOSE						
PA144	SAN JUAN 30-5, #101 DK		SEP	0	5000	5-5-94	NO	DL	T1-3.5	0	40							CLOSE						

5796 US HWY. 64, FARMINGTON, NM 87401
(505) 632-0615

C.C.C. NO:

JCB No. 92163
PAGE No. 1 of 1

DATE STARTED _____
DATE FINISHED 5-3-94
ENVIRO. SPEC. 550
OPERATOR CHAMBERLIN
ASSISTANT W.C.

EQUIPMENT USED: CASE 111111

LOCATION: LEASE: SAN JUAN 30-5 WELL: * 89 DK QD: 1640' FNL, 970' FEL (H)
SEC: 19 TWP: 30 N RNG: 5 W PNE: NM CNTY: RA ST: NM PIT: SEP

LAND USE: RANGE - USE # SF-078740

SURFACE CONDITIONS: EARTHEN PIT - ~ 30' x 30'

FIELD NOTES & REMARKS: PIT IS LOCATED APPROXIMATELY 40 FEET NORTH OF WELLHEAD.

CLOSURE STD: 5000 ppm

RANKING SCORE: 0

T1: SOUTH HALF OF PIT EXPOSED SANDSTONE.

NORTH SLOPE - TEST HOLE

NORTH SIDE - WEST HOLE
YELLOW / BROWN / GRAY - CLAYEY SILT - SOFT SILTY SAND.
NO OBS.
CLOSE

CLOSE AIR

[illegible]

GAC # 449: NO

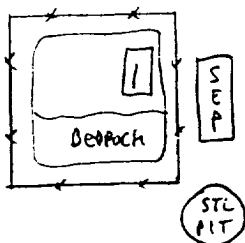
SCALE

0 10 20 FEET

SITE DIAGRAM

← SURFACE GRADIENT

N ↑

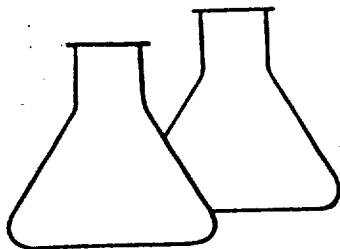


WAL

TEST HOLE LOGS:

[illegible]

SOIL TYPE: C - Clay, M - Silt, S - Sand, G - Gravel Plasticity: L - None, H - Plastic Grading: # - Poor, W - Well



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum	Project #:	93163
Sample ID:	T1 @ 5'	Date Analyzed:	5-3-94
Project Location:	San Juan 30-5 #89 DK	Date Reported:	5-3-94
Laboratory Number:	GAC0449	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	ND	10

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	750	820	9

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit PA135

R. E. O'Neil
Analyst

Monis D. Young
Review