SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425,

UNITED STATES

30-039-23/79

	DEPARTMEN	OF THE INT	ERIOR	ı-	5. LEASE DESIGNATION A	NO CONTRACTOR
		GICAL SURVEY				SERIAL NO.
			TOTAL OD DILLO D) A CI/	SF 078739 6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
	1 FOR PERMII	O DRILL, DEE	EPEN, OR PLUG E	SACK		
1a. TYPE OF WORK	ILL 🗷	DEEPEN 🗌	PLUG BA	ск 🗆 🗀	7. UNIT AGREEMENT NA	7(E
b. Type of Well		D ELICIT	. 200 27 (San Juan 30-5	5 Únit
water 🔲 w	AS OTHER		SINGLE ZONE MULTIP	1.E	S. FARM OR LEASE NAM.	Е
2. NAME OF OPERATOR			mi record		San Juan 30-5	Unit
Northwest P	ipeline Corpora	tion	150		9. WELL NO.	
3. ACDRESS OF OPERATOR	. Farminakan N	M 07400	NOV 1. SEARMINGTON		#96 10. FIELD AND FOOL, OR	
P.U. BOX 90	, rarmington, N	in accordance with	y Salar Wirementy 1/409	<u>g</u>		
At surface 1830	FSI & 1140 FWI	NW/SW	12/20		<u> 3 Basin Dakota</u> 11. sec., т., в., м., ок ві	LK.
1000		1111/ 311	NON	SURVEY	AND SURVEY OR ARE	CA.
Al proposed prod. 202	ີ້ 1830 FSL & 114 ດ	FWL NW/SW	, agica	14. W.	└ Sec 28. T30N	N. R5W -
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OF	FICE. G. GEOLUGIA		Sec 28, T30N	13. STATE
20 Miles Ea	st of Navajo Da	m Post Office	NO. OF ACRES IN LEASE		Rio Arriba	N.M.
15. DISTANCE FROM PROPO LOCATION TO NEAREST				17. NO. OF TO THI	S. WELL	
(Also to bearest dri	g, unit line, if any i	0'	N/A 		$\sqrt{}$ 320	
18. LISTANCE FROM PROI 10 NUMBERT WELL, D	RILLING, COMPLETED, 20	50'	PROPOSED DEPTH		r or cable tools Rotary	
OR APPLIED FOR, ON TH				!	22. APPROX. DATE WOR	E WHI STIDTS
21. ELEVATIONS (Show wh	etner Dr. RI, GR. etc.)			1.	December 198	
23.	<u> </u>	nonconn custad	AND CONTROLL DOCUMENTS		December 150	
		ROPOSED CASING A	AND CEMENTING PROGR.	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	_	QUANTITY OF CEMENT	r
12-1/4"	9-5/8"	32.3#	350!		0 cu.ft	
8-3/4" 6-1/4"	7" 4-1/2"	20# 10.5# & 11.6	# 8210'		5 cu.ft 5 cu.ft	
0-1/4	4-1/2	10.5π & 11.0	π 0210	07	5 Cu.16	
		stimulate the	Dakota Formation	n. Comp	letion plans w	vill be
determined	at Total Depth.					•
A ROP will	he installed af	tar the surfa	ce casing is set	and Aom	ontod All si	ibcoguent
	e conducted thr			// 11		mseduenc
WOTH WITH D	e comadorea om	oug., one bo.		Mr. J		
The West ha	1f of Section 2	8 is dedicate	d to this well.	<i>₹</i>		
				<i>f</i> .		
Gas is dedi	cated.			On "	* 25x 3	
				~ O~		1
				Die		
			on along books along duta an a		nties -use and proposed	l nom hvoduaties
zone. If proposal is to	e processo reockam: 11 drill or deepen direction	proposal is to deepen d ally, give pertinent da	or plug back, give data on p ta on subsurface locations a	nd measured	and true vertical depths	s. Give blowou
preventer program, if an 24.	y,					
SIGNED Faul	C. Thomp	SM TITLE	Drilling Enginee	r	DATE	i - 82
(This space for lede	Gur Thompsone,					
Denvice v.			ADDDOVAL DATE			
PERMIT NO.	· · · · · · · · · · · · · · · · · · ·		APPROVAL DATE			
APPROVED BY		TITLE _		-	PPROVED	
CONDITIONS OF APPROV				AS	TAMENDEL)

B` PCT:djb

CONDITIONS OF APPROVAL, IF ANY :

*See Instructions On Reverse Side

1

DISTRICT ENGINEER

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-71

All distances must be from the cuter houndaries of the Section.

Committee Personal Committee Per	Section Section Section Section Section Section 28 30N Forese Country Richards Section 28 30N Forese Richards
Unit Letter Section Township Party County Rio Arriba 1 23 Sol Sol Rio Arriba 1330 test from the South time and 1110 test from the West 1330 test from the South time and 1110 test from the West 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? A 'tes	Unit Letter Section Township Formula Section 23 30 5 810 Arriba Actual Pretage Lection of Well 1330 test from the South 1140 feet from the West 1330 test from the South 1140 feet from the West 1330 test from the South 1140 feet from the West 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
Actual Presigne Location of Well: 1330	Actual Festign Location of Wells 1337 feet from the South Numerical 1140 feet from the West Inne Ground Layer Elev: Preducing Formation Basin Dakota 1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? [X] Yes No If answer is "yes," type of consolidation Unitization If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the Information or tained herein is true and complete to the best of my knowledge and belief. Name Certification I hereby certify that the Information or tained herein is true and complete to the best of my knowledge and belief. Again Company Northwest Pipeline Corp Coste November 1, 1982
Actual Footage Location of West 1330 test from the South Inno and 1140 test from the West Inno Common Layer Elevi Procession Formation 6805 Basin Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both us to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? X Yes No. If answer is "yes," type of consolidation Unitization If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1 hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Paul C. Thompson Position 1 hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Paul C. Thompson Position 1 hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Paul C. Thompson Position 1 hereby certify that the well location shown on this plat was platted from fiel Royalty that the well location shown on this plat was platted from fiel shown on this plat	Actual Pectage Lecation of Well: 1330 test from the South line and 1140 test from the West Inno Crowd Level Elevi Producting Formation 6805 Dakota Pool Basin Dakota Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Acres Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Acres Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization forced-pooling, or otherwise) or until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 2. ERTIFICATION 2. Thompson 3. Frank C. Thompson 4. Paul C. Thompson 5. Position 4. Paul C. Thompson 5. Position 6. Position 7. Position 8. Position 9. Position 1. Position 9. Position 1. Position 2. Position 2. Position 2. Position 3. Posit
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Date Surveyed October 22, 1982 Begistered Professional Engineers	notes of actual surveys made by me under my supervision, and that the sa is true and correct to the best of

