

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1830 FSL & 1140 FWL NW/SW

AT TOP PROD. INTERVAL: 1830 FSL & 1140 FWL

AT TOTAL DEPTH: 1830 FSL & 1140 FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Spud & Drilling Operations

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON FIELD OFFICE

5. LEASE
SF 078739

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-5 Unit

8. FARM OR LEASE NAME
San Juan 30-5 Unit

9. WELL NO.
#96

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 28, T30N, R5W

12. COUNTY OR PARISH 13. STATE
Rio Arriba N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6817' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-17-84 & 1-18-84 MOL & RU. Spudded at 2030 hrs 1-17-84. Ran 8 jts 9-5/8", 32.3#, H-40, ST&C Lonestar ERW csg & set at 362' KB. Cmt'd w/ 190 sx (226 cu.ft) C1 "B" w/ 1/4# gel flake/sk & 3% CaCl₂. Plug displaced w/ 26.5 bbls wtr. Plug down at 1500 hrs 1-18-84. Circ 18 bbls cmt. Pressure test csg to 600# - held OK.

1-19-84 Drlg ahead

1-20-84 Drlg ahead

1-21-84 Drlg ahead

1-22-84 Ran 99 jts 7", 20#, K-55, ST&C CF&I smls csg & landed at 4105' KB. FC @ 4066' KB. Cmt'd w/ 115 sx (252 cu.ft) C1 "B" 65/35 poz w/ 12% gel. Tailed in w/ 75 sx (89 cu.ft) C1 "B" w/ 2% CaCl₂. Preceded w/ 10 bbls wtr. Plug displaced w/ 165 bbls wtr. Plug down at 2145 hrs 1-22-84. Set 70,000# on slips and made cut off. Ran temp survey - TOC @ 1500'.

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Make and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 1-30-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____

DATE ACCEPTED FOR RECORD

B

djb/l

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Sam

1-23-84 WOC. Pressure test csg to 1500# -- held OK. Blew down w/ N₂ to dry hole. Had well dusting at 1415 hrs. Dried w/ gas & bit #6.
1-24-84 & 1-25-84 Drig ahead w/ gas.
1-26-84 Reached TD of 8221'. GR/IEL & SNL/CDL logs. Ran 197 jts of 4-1/2", 11.6# & 10.5# K-55, ST&C CF&I smls csg & set at 8221' KB. FC @ 8208' KB. Cmt'd w/ 250 sx (543 cu.ft) C1 "B" w/ 8% gel & 12-1/2# fine gits/sk & 0.4% retarder. Tailed in w/ 100 sx (118 cu.ft) C1 "B" w/ 1/4# fine tuft-plug/sk & 0.4% retarder. Displaced w/ 129.5 bbls wtr. Plug down at 1045 hrs 1-26-84. Set 70,000# on slips and made cut off. Rig released at 1245 hrs 1-26-84. Ran temp survey and found TOC @ 3600', PBTD @ 8172'.

NOW WAITING ON COMPLETION.