

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 078739

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME

San Juan 30-5 Unit

9. WELL NO.

#96

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 28, T30N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1830 FSL & 1140 FWL NW/SW

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GW, etc.)

6817' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-31-84 & 2-1-84 MOL & RU. CO to 8200' KB w/ 3-7/8" mill on 2-3/8" tbg. Pressure tested csg to 4200# held OK. Circ'd hole w/ treated wtr & spotted 500 gals of 7-1/2% HCl across perf interval. Ran GR/CCl and perf'd 24 holes from 8100' to 8110' w/ 1 SPF and from 8132' to 8156' w/ 1 shot/2 ft. Established a rate of 34 BPM @ 4000#. ISIP 2000#. Dropped 50 ball sealers in 1000 gals of 15% HCl. Fair ball action. Did not ball off. Ran junk basket and rec'd 45 balls w/ 16 hits. Frac'd w/ 10,000 gal pad of treated wtr & 42,216# 40/60 sand at 1/2 to 1 ppq. Job completed at 0015 hrs 2-1-84. AIR 30 BPM, MIR 34 BPM, ATP 4000#, MTP 4300#. Total fluid to recover is 1958 bbls. ISIP 2400#, 5 min 2200#, 15 min 2175#, 30 min 2050#, 60 min 1875#. Opened well up w/ 1430# on csg at 0215 hrs. Well flowed solid 2" stream for 2 hrs. Started blowing down w/ compressor at 0430 hrs 2-1-84.

2-2-84 Blowing well after frac.

2-3-84 Blowing well after frac. Gauged well making 354 MCFD after 3 hrs.

2-4-84 Blowing well after frac.

2-5-84 Ran 266 jts 2-3/8", 4.7#, J-55, EUE smls tbg and landed at 8121' KB (Top perf at 8100'). Pumped out plug and gauged well making 354 MCFD up the tbg. Rig released.

NOW WAITING ON IP TEST.

18. I hereby certify that the foregoing is true and correct

SIGNED

Donna J. Bruce

TITLE Production Clerk

DATE 2-8-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE FEB 15 1984

FORMATION RESOURCE AREA

RY

5mm

*See Instructions on Reverse Side