

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL ☐ GAS ☒ WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farminaton, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1580 FNL & 810 FEL SE/NE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6868' KB

5. LEASE DESIGNATION AND SERIAL NO.

SF 078740

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME

San Juan 30-5 Unit

9. WELL NO.

#97

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 29, T30N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drlg Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-26-84 MOL & RU. Spudded well at 2000'.

1-27-84 Ran 9 jts 9-5/8", 36#, K-55, ST&C CF&I smls csg & set at 385' KB. Cmt'd w/ 200 sx (238 cu.ft) C1 "B" w/ 1/4# gel flake/sk & 3% CaCl₂. Displaced w/ 28 bbls wtr. Plug down at 0600 hrs 1-27-84. WOC. Surface cmt fell back 18'. Pumped 3 bbls C1 "B" w/ 1/4# gel flake/sk & 3% CaCl₂. Circ 2 bbls to surface. Pressure tested csg to 1200# held OK. Drlg.

1-28-84 to 1-30-84 Drlg ahead.

1-31-84 to 2-1-84 Ran 101 jts of 7", csg - 44 jts of 7", 23#, K-55, ST&C CF&I smls & 57 jts of 7" 20#, K-55, ST&C CF&I smls csg & set at 4167' KB w/ FC @ 4127' KB. Cmt'd w/ 110 sx (241 cu.ft) C1 "B" 65/35 poz w/ 12% gel. Tailed in w/ 75 sx (89 cu.ft) C1 "B" w/ 2% CaCl₂. Plug displaced w/ 168.5 bbls of wtr & down at 1430 hrs 1-31-84. R&G set 69,000# on slips and made cut off. Ran temp survey and found TOC @ 2800' & PBD @ 4075'. After 12 hrs - pressure tested csg to 1500# for 30 min - held OK. Blew down. Well dusting at 0415 hrs 2-1-84

2-2-84 Drlg w/ gas.

2-3-84 to 2-4-84 Reached TD of 8323' KB. Ran GR/IEL & SNL/CDL logs. Ran 210 jts of 4-1/2", 56 jts (11.6#, K-55, ST&C CF&I & Armco smls and 154 jts 4-1/2" 10.5# K-55, ST&C USS & Armco smls & set at 8323' KB. FC @ 8311' KB. Cmt'd w/ 250 sx (543 cu.ft) C1 "B" w/ 8% gel & 12-1/2# fine gils/sk & 0.4% retarder. Tailed in w/ 100 sx (118 cu.ft) C1 "B" w/ 1/4# fine tuf-plug/sk & 0.4% retarder. Preceded w/ 40 bbls gel wtr. Plug displaced w/ 131 bbls wtr. Plug down at 1145 hrs. Ran temp

CONTINUED ON REVERSE SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED

Donna J. Brace
Donna J. Brace

TITLE

Production Clerk

DATE

2-8-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 15 1984

djb/2

*See Instructions on Reverse Side

2-3-84 - 2-4-84

Survey and found TOC @ 3500' KB. (Intermediate csg @ 4167'). Rig released.
NOW WAITING ON COMPLETION.