

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 078740

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME

San Juan 30-5 Unit

9. WELL NO.

#97

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 29, T30N, R5W

12. COUNTY OR PARISH

Rio Arriba

N.M.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1580 FNL & 810 FEL SE/NE

FEB 21 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show wellhead, DP, RT, GR, etc.)

6868' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

2-6-84 MOL & RU. PU 3-7/8" mill on 2-3/8" tbq and CO to 8300' KB. Press tested csg to 4200# - held OK. Circ'd hole w/ treated wtr. Spotted 500 gals 7-1/2% HCl across perf interval. Ran GR/CCl and perf'd from 8176' to 8190' and from 8211' to 8214' w/ 1 SPF. Total of 19 holes. Pumped into formation & established a rate of 40 BPM @ 4000#. ISIP 2000#. Dropped 50 balls in 1000 gals 15% HCl Good ball action. Balled off at 4500#. Ran junk basket and rec'd 49 balls w/ 15 hits. Frac'd well w/ 10,000 gal pad of treated wtr followed by 50,000# 40/60 sand and 10,000# 20/40 sard at 1/2 to 1 ppg. AIR 35 BPM, MIR 40 BPM, ATP 4100#, MTP 4200#. Job completed at 2145 hrs 2-6-84. ISIP 2800#, 5 min 2630#, 15 min 2420#, 30 min 2100#, 60 min 1800#. Total fluid to recover 2170 bbls. Opened well at 2345 hrs w/ 1390# on the csg thru a 3/4" choke. Well flowed a solid 2" stream of wtr for 30 min.

2-7-84 Blowing well after frac. Gauged well at 354 MCFD.

2-8-84 Blowing well after frac.

2-9-84 Blowing well after frac.

2-10-84 to 2-11-84 Blowing well after frac.

2-12-84 Ran 258 jts 2-3/8", 4.7#, J-55, EUE USS-CF&I smls tbq and landed at 8173' KB. Rig released at 2400 hrs 2-12-84.

NOW WAITING ON IP TEST.

18. I hereby certify that the foregoing is true and correct

SIGNED

Donna J. Brace

TITLE Production Clerk

DATE 2-17-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

djb/ 3

NMOCG

\*See Instructions on Reverse Side