NO. OF COPIES RECEIVED	OF COPIES KTCESYED						
D'STP BUTION	NEW	NC	30-039-23223 Form C-101				
SANTA FE					Revised 1-1-6		
FILE					· -	Type of Lease	
U.S.G.S.					STATE _	FEE X	
OPERATOR .					5, State ()11	& Gas Lease No.	
or Environ							
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, O	OR PLUG BACK	· · · · · · · · · · · · · · · · · · ·			
1a. Type of Work					7. Unit Agre	ement Name	
DRILL X		DEEPEN [PLUC	BACK		n 30-5 Unit Com	
b. Type of Well OIL GAS WELL W	ULTIPLE [8. Farm or Le					
OIL GAS WELL Y	OTHER		ZONE X	ZONE	9. Well No.	n 30-5 Unit Com	
Northwest Pipel	ine Corporation					/103	
3. Address of Operator	the corporation					d Pool, or Wildcat	
P.O. Box 90, Fa	rmington, New M	exico 87499			Basin I)akota	
			SOI	ith Line			
						1 3	
AND 920 FEET FROM	THE West LI	NE OF SEC. 3	WP. 30N RGE.	OW NMPM	7111 <i>4</i> 41		
					12. County Rio Arri	11///////	
444444444	444444	<i>HHHHH</i>		<i>HHH</i>	7777777		
			9. Proposed Depth	19A. Formation	; ;	20. Rotary or C.T.	
			7950 '	Dakota	a	Rotary	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2	IB. Drilling Contractor			Date Work will start	
6409' GR			Unknown		Sep	ot 1983	
23.	F	PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEDT	LL CACKS OF	COVENT		
12-1/4"	9-5/8"	32.3#	SETTING DEPT	H SACKS OF		EST. TOP Surface	
	·	23# & 20#	4200'	500 cu		2200	
8-3/4" 6-1/4"	7" 4-1/2"	11.6# & 10.5#	7950'	600 cu		4100	
	1		I		_		
Selectively per		ulate the Dakot	a Formation.	Completio	on plans	will be	
determined at T	otal Depth.						
A BOP will be i	nstalled after	the surface cas	ing is set and	d cemented	1. A11	subsequent	
work will be co			ing to bee an	a comence.			
	O .						
The South half	of Section 3 is	dedicated to t	his well.	DECI		ָרַ <i>ו</i> וי (עון	
				יי שיבו קכ		' [] []	
Gas is dedicate	d.		ü	<u>u</u>	-1002	<u>ש</u>	
			ile <u>r</u> 17, 1983	MAY 1	(1983		
	/ 1 · ·	Tiover	MUL 19 1923		NI DIV	<i>1</i>	
	· ·			OIL CO	T A	' •	
			atto	DIS	11. 3		
•		•					
N ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DATA	ON PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC-	
hereby certify that the information	· · · · · · · · · · · · · · · · · · ·	plete to the hest of my kn	owledge and helief.				
		prece to the best of my kin	owieage and better,				
igned faul C.	hongson	Title Sr. Dril	ling Engineer		Date <u>Mar</u>	<u>y 12, 1983</u>	
(This space for	Ompson State Usen		<u> </u>			. ,	
7.	(X)	SUPERVI	Silo Diagram		M	1 } 1 }	
APPROVED BY	Xunz	_ TITLE	SOR DISTRICT # 3	r	DATE		
CONDITIONS OF APPROVAL, IF	ANY: 0						
選-							
PCT:djb							

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. BOX 2088 ENERGY NO MINERALS DEPAREMENT SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-7

		All distances must be fro	m the cuter	lioundaries s	d the Beclim	•	<u></u> `					
Operator			Lease				Well No.					
NORTHWEST PIPE	LINE CORPO	RATION	SAN JU	AN 30-5	UNIT COM		103					
Unit Letter Sect		Township	Range		County							
М	3	30N		5W	Rio A	Arriba						
Actual Footage Location of Well:												
1090 feet from the South line and 920 feet from the West line												
Ground Level Elev: Producing Formation			T				Dedicated Acreage:					
6409	Dako	ta	Basin	Dakota								
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 												
interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? MAY 1 1983												
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of												
this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
<u></u>			1				CERTIFICATION					
	!		1									
	ì		1			I hereby	certify that the information con-					
55 M M M M M M M M M M M M M M M M M M	a st m n t	- '	1				erein is true and complete to the					
o e c			1				my knowledge and belief.					
$M_{\tilde{I}}$			ł				my knowledge and belief.					
1. W 1	71983		. 1		1 1	Kaul .	C. Thompson					
16.14 <u>1</u>	1,1300		1			Name	7					
	Nt. DIV.					Paul C	. Thompson					
			· 1			Position						
DIS			1			Sr. Dr	illing Engineer					
•			1			Compony						
	•		1			Northw	est Pipeline Corp					
	l Se	c.	,		1 1	Date						
	1		i			May	11, 1983					
	1		1									
			anaanaani)ma									
	,		i			1 hereb	y certify that the well location					
920'		2	·			shown o	n this plat was plotted from field					
	i)	i			notes o	f actual surveys made by me or					
	I .					under m	y supervision, and that the same					
	1		1			is true	and correct to the best of my					
	1		1			knowled	ge and belief.					
	1				≣ │							
E												
920¹ • • • • • • • • • • • • • • • • • • •	1		1			Date Surve	eyed - 10 / 1					
	†		I			May A	7 / Lewis 7 / N					
			i				Professional Engineer					
I	1		!				nd Surveyor					
060	[l			-2	ABKIN I					
<u>[</u>	1		I			Fred	B. Kerr Jr.					
						Certificate						
920' -060						3950						