

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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JAN 29 1985

1. OIL WELL GAS WELL OTHER- _____

2. Name of Operator
 Northwest Pipeline Corporation

3. Address of Operator
 P.O. Box 90, Farmington, New Mexico 87499

4. Location of Well
 UNIT LETTER M 1090 FEET FROM THE South LINE AND 920 FEET FROM
 THE West LINE, SECTION 3 TOWNSHIP 30N RANGE 5W N.M.P.M.

7. Unit Agreement Name
 San Juan 30-5 Unit Com

8. Farm or Lease Name
 San Juan 30-5 Unit Com

9. Well No.
 #103

10. Field and Pool, or Wildcat
 Basin Dakota

15. Elevation (Show whether DF, RT, GR, etc.)
 6409' GR, 6423' KB

12. County
 Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING OTHER _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB OTHER Drilling Operations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-8-85 Finished MOL & RU. Spudded well @ 1600 hrs 1-8-85. Ran 8 jts. 9-5/8", 36#, K-55, ST&C, CF&I seamless set @ 364'. Cemented w/ 190 sx (226 cu.ft.) C1 "B" w/ 3% CaCl₂ and 1/4# gel flake/sk. Displaced plug w/ 26 bbls water. Plug down @ 0600 hrs 1-9-85. 2 Circ 6 bbls good cement. WOC.

1-9-85 Pressure tested 9-5/8" csg to 600#, held ok. Drlg ahead.

1-10-85 to 1-12-85 Drilling ahead.

1-13-85 Ran 88 jts (3628') 7", 20#, K-55 Lonestar ERW csg. Set @ 3641' KB. FC @ 3601' KB. Cmtd w/ 90 sx (197 cu.ft.) C1 "B" 65/35 poz w/ 12% gel. Tailed w/ 75 sx (89 cu.ft.) C1 "B" w/ 2% CaCl₂. Preceded cmt w/ 10 bbls water. Displaced plug w/ 148.5 bbls water. Plug down @ 0830 hrs 1/13/85. Set 65,000# on slips and made cut off. Ran temp survey and found TOC @ 2000' (Ojo Alamo @ 2645') PBD @ 3590' KB. Pressure tested 7" csg to 1500# held OK. Unloaded hole w/ N₂ and well was dusting @ 2045 hrs 1/13/85.

1-14-85 to 1-16-85 Drilling ahead with gas.

1-17-85 TD'd hole. Ran IES/SNP/CDL/GR logs. Loggers TD 7994'.

1-18-85 Ran 194 jts (7881') 4-1/2", 11.6#, N-80, LT&C, USS & Pittsburg smls csg. Set @ 7895' KB. FC @ 7879' KB. Cmtd w/ 265 sx (564 cu.ft.) C1 "B" w/ 8% gel & 12-1/2# fine gilsonite/sk & 0.4% retarder. Tailed w/ 100 sx (118 cu.ft.) C1 "B" w/ 1/4# fine tuf-plug/sk and 0.4% retarder. Preceded cmt w/ 40 bbls gel water (4 sx). Displaced plug and cmt w/ 122.5 bbls water. Plug down @ 1215 hrs 1/18/85. Rig released @ 1430 hrs 1/18/85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Linda S. Marques TITLE Prod. & Drlg. Clerk DATE 1-24-85

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JAN 29 1985

CONDITIONS OF APPROVAL, IF ANY:

1-18-85 Con't

Ran temp survey & found TOC @ 2600' (7" @ 3641' KB) & PBTD of 7870' KB.
OFF REPORT UNTIL COMPLETION.