HO. OF COPIES RECEIVED			Form C-103 Supersedes Old
DISTRIBUTION	,		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE		/	5a. Indicate Type of Lease
U.S.G.S.			State Fee X
LAND OFFICE			5. State Oil & Gas Lease No.
OPERATOR	ı		
SUNDR	Y NOTICES AND REPORTS ON POSALS TO DRILL OR TO DEEPEN OR PLUE BY TON FOR PERMIT - " (FORM 6-101) FOR PERMIT - " (FORM 6-101) FOR PERMIT - "	WELLS - NE M	
(DO NOT USE THIS FORM FOR PRO USE "APPLICAT	POSALS TO DRILL OR TO DEEPEN OR PLUG 84	C U	7. Unit Agreement Name
OIL GAS X	OTHER-	1095	San Juan 30-5 Unit Com
2. Name of Operator		FEB 1 4 1985	8. Farm or Lease Name
Northwest Pipeline Co	prporation	- DIV.	San Juan 30-5 Unit Com
3. Address of Operator		OIL CON. DIV.	9. Well No. #103
	ton, New Mexico 87499	DIST. 3	# 103
Location of Well			Basin Dakota
UNIT LETTER M	090 FEET FROM THE South	LINE AND FEET FROM	Daziii pakora
M	2 2∩M	5W _	
THE West LINE, SECTION	on3 TOWNSHIP30N	RANGENMPM.	KIIIIIIIIIIIIII
mmmmm	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	6409' GR		Rio Arriba
	Appropriate Box To Indicate N		REPORT OF:
NOTICE OF IT	NTENTION TO:	3083240211	KEI OKT OT.
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		casing test and cement ique Completion Oper	ations X
OTHER			
	and tone (Clearly state all pertinent det	nils, and give pertinent dates, including	estimated date of starting any proposed
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
1-24-85 MOL and finished RU. Ran base temp survey. PU 3-7/8" bit on 2-3/8" tbg & cleaned out to 7875'. Pressure tested csg to 5000# for 30 min-0K. Spotted 500 gal 7-1/2% HCL across perfs. Ran GR/CCL and perfed DK with 18 holes from 7790' to 7848'. Broke down formation & pumped 1000 gal 15% HCL & dropped 40 balls. Balled off at 5000#. PU junk basket, could not get in hole. Picked up 3-7/8" bit to knock off balls. 1-25-85 3-7/8" bit, 3-3/4 mill and 3-5/8" swedge would not go thru frac head. TIH w/ 3-1/2" swedge on 2-3/8" big. Knocked balls off perfs. Repressure tested frac head-held OK. Fraced well w/ a 10,000 gal pad (30# guar gel/1000 gal & 1% KCL) 30,000# 40/60 sand and 44,717# 20/40 sand @ 1 to 2.5 ppg. Job completed @ 1545 hrs 1/25/85. AIR 42 BPM, MIR 46 BPM, ATP 4700#, MTP 4850#. Total fluid to recover is 1895 bbls. ISDP 2600# 15 min 2200#, 30 min 2050#, 45 min 1800#, 60 min 1700#. Started blowing down w/ gas @ 0400 hrs 1/26/85. 1-26-85 Blowing well after frac. Gauged @ 331 MCFD after 1 hr. 1-27-85 -1-28-85 Blowing well after frac. 1-29-85 Ran 243 jts (7796') 2-3/8", 4.7#, J-55 EUE USS tbg. Landed @ 7810' KB (Top perf @ 7790'). Nippled up wellhead and pumped out plug. Rig released @ 2000 hrs 1/29/85. WAITING ON CLEAN UP AND I.P. TEST.			
16. I hereby ceptify that the informatio	n above is true and complete to the best	of my knowledge and belief.	
Sinda S.	2	duction & Drlg. Clerk	DATE 2-6-85
Finda S. Marques		SUPERVISOR DISTRICT 事 3	FEB 1 4 1985
APPROVED BY Original Signed by FR	ANN I. CHITCH		DATE