

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		San Juan 30-5 Unit Com	
2. Name of Operator				8. Farm or Lease Name	
Northwest Pipeline Corporation				San Juan 30-5 Unit Com	
3. Address of Operator				9. Well No.	
P.O. Box 90, Farmington, New Mexico 87499				#103	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER <u>M</u> LOCATED <u>1090</u> FEET FROM THE <u>South</u> LINE AND <u>920</u> FEET FROM				Basin Dakota	
THE <u>West</u> LINE OF SEC. <u>3</u> TWP. <u>30N</u> RGE. <u>5W</u> NMFM				11. County	
				Rio Arriba	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
01-08-85		01-17-85		01-26-85	
18. Elevations (DF, R&B, RT, GR, etc.)		19. Elev. Casinghead			
6423' KB		6409' GR			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
7895' KB 1994		7875' KB		Single	
23. Intervals Drilled By				24. Was Directional Survey Made	
Rotary Tools Yes				Cable Tools NO	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Well Cored	
7790' - 7848' 18 holes				NO	
26. Type Electric and Other Logs Run					
IES/SNP/CDL/GR GR/CCL Base Temp Survey					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
SEE ATTACHED CASING AND CEMENTING REPORT					
29. LINER RECORD					
SIZE		TOP		BOTTOM	
30. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-3/8"		7810'			
31. Perforation Record (Interval, size and number)					
7790'		7798'		7806'	
7792'		7800'		7808'	
7794'		7802'		7810'	
7796'		7804'		7812'	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
7790' - 7848'		SWF w/ 1895 bbls treated fluid followed by 30,000# 40/60 sand & 44,717# 20/40 sand.			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
01-26-85		Flowing			Shut in
Date of Test		Hours Tested		Choke Size	
02-14-85		3 Hours		2" x.750"	
Flowing Press.		Casing Pressure		Calculated 24-Hour Rate	
106		458			
Oil - BBL.		Gas - MCF		Water - BBL.	
--		259 MCF		--	
Oil - BBL.		Gas - MCF		Water - BBL.	
--		1489 MCFD		--	
34. Disposition of Gas (Solid, used for fuel, vented, etc.)				Test Witnessed By	
Vented - Waiting on Pipeline connection to be sold				Gip Aulbert	
35. List of Attachments					
Cementing and Casing Report and Temp Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>M. J. Turnbaugh</u>		TITLE <u>Senior Engineer</u>		DATE <u>2-21-85</u>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>2674' Est.</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2762' Est.</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3274' Est.</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>5461' Est.</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5656' Est.</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>7634' E1</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>7780' E1</u>	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet. ....

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet. ....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

San Juan 30-5 Unit Com #103  
Casing and Cementing Report

Hole Size 12-1/4"

9-5/8, 36#, K-55, set at 364' KB. Cemented w/ 190 sx (226 cu.ft.) C1 "B" w/ 3%  $\text{CaCl}_2$  and 1/4# gel flake/sx. Circ 6 bbls.

Hole Size 8-3/4"

7", 20#, K-55 set at 3641' KB. Cemented w/ 90 sx (197 cu.ft.) C1 "B" 65/35 poz w/12% gel. Tailed w/ 75 sx (89 cu.ft.) C1 "B" w/ 2%  $\text{CaCl}_2$ .

Hole Size 6-1/4"

4-1/2", 11.6#, N-80 set at 7895' KB. Cemented w/ 265 sx (564 cu.ft.) C1 "B" w/ 8% gel and 12-1/2# fine gilsonite/sk & 0.4% retarder. Tailed w/ 100 sx (118 cu.ft.) C1 "B" w/ 1/4# fine tuf-plug/sx & 0.4% retarder.

1sm

