NO. OF COPIES RECEIVED					n C-105 rised 11-1-16
DISTRIBUTION]		/		cate Type of Lease
SANTA FE	NEW MEXICO	OIL CONSERVATION	COMMISSION	1	e Fee XX
FILE	WELL COMPLETION	OR RECOMPLETION	I REPORT AN	DIOGI	Oil & Gas Lease No.
U.S.G.S.			1	5. State	Oil & Gas Lease No.
LAND OFFICE	7			-	mmmm
OPERATOR		•			
				7777	Agreement !!ame
la. TYPE OF WELL				'' -	,
	WELL GAS WELL	DRY OTHER_			Juan 30-5 Unit Com
b. TYPE OF COMPLETION			គ្នា ព ិក្សា ខ្	1 -,	Juan 30-5 Unit Com
NEW X WORK DE	EEPEN PLUG BACK	RESVR. DOMERIN		Jan	
2. Name of Operator		<i>\\\</i>		#10:	
Northwest Pipeline Co	rporation	- UU FER	2 6 1985		ld and Pool, or Wildcat
3. Address of Operator	N M 07/1		2 0 1303	1	in Dakota
P.O. Box 90, Farmingt	on, New Mexico 8/4	OIL C	JN. DIV.		
4. Location of Well		• • • •	IST. 3		
	1000				
UNIT LETTER M LOCATED	1090 FEET FROM THE	SOUCH LINE AND	Tirriri	ET FROM	inty 111111111111111111111111111111111111
. 114	30N 5	///////		Rio	Arriba
THE West LINE OF SEC. 3	TWP. 30N RGE. 5	(Ready to Prod) 18 F	evations (DF, RI	B, RT, GR, etc.)	19. Elev. Cashinghead
		i	23' KB		6409' GR
01-08-85 01-17- 20. Total Depth 21.		2. If Multiple Compl., How	23. Intervals	, Hotary Tools	Cable Tools
7 295 ' KB '/994		Many Single	Drilled E	Yes Yes	NO
24. Producing Interval(s), of this con	moletion - Top, Bottom, Name				25. Was Directional Survey Made
24. Producing interval(b)	.,				
7790' - 7848' 18 hole	es.				Yes
26. Type Electric and Other Logs Ru					27. Was Well Cored
* FC (CND (CD) (CD CD)(CL Base Temp Surv	IOV			NO I
	JOE DUSC I CIMP GULL	, cy			
IES/SNP/CDL/GR GR/C		CORD (Report all strings	set in well)		
28.				ING RECORD	AMOUNT PULLED
28. CASING SIZE WEIGHT	CASING RELB./FT. DEPTH SET	ECORD (Report all strings HOLE SIZE		ING RECORD	AMOUNT PULLED
28. CASING SIZE WEIGHT	CASING RELB./FT. DEPTH SET	ECORD (Report all strings HOLE SIZE		ING RECORD	AMOUNT PULLED
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28. CASING SIZE WEIGHT	CASING RELB./FT. DEPTH SET	ECORD (Report all strings HOLE SIZE		TUBING	RECORD
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28. CASING SIZE WEIGHT SEE ATTACHED CASING A 29. SIZE TOP	CASING RE LB./FT. DEPTH SET AND CEMENTING REPOR LINER RECORD BOTTOM SACK	ECORD (Report all strings HOLE SIZE	36. SIZE 2-3/8"	TUBING DEPTH SE 78101	RECORD T PACKER SET
28. CASING SIZE WEIGHT SEE ATTACHED CASING A 29. SIZE TOP 31. Perforation Record (Interval., siz	CASING RE LB./FT. DEPTH SET AND CEMENTING REPOR LINER RECORD BOTTOM SACK e and number)	S CEMENT SCREEN	30. SIZE 2-3/8" ACID, SHOT, FR	TUBING DEPTH SE 7810' ACTURE, CEMEN	RECORD T PACKER SET T SQUEEZE, ETC.
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28. CASING SIZE WEIGHT SEE ATTACHED CASING A 29. SIZE TOP 31. Perforation Record (Interval, siz 7790' 7798' 7806 7792' 7800' 7808	CASING RE LB./FT. DEPTH SET AND CEMENTING REPOR LINER RECORD BOTTOM SACK e and number) 7836' 7844' 7838' 7846'	S CEMENT SCREEN	30. SIZE 2-3/8" ACID, SHOT, FR INTERVAL 7848'	TUBING DEPTH SE 7810' ACTURE, CEMEN AMOUNT AN	RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED bbls treated fluid
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28. CASING SIZE WEIGHT SEE ATTACHED CASING A 29. SIZE TOP 31. Perforation Record (Interval., siz 7790' 7798' 7806 7792' 7800' 7808 7794' 7802' 7810 7796' 7804' 33. Date First Production 01-26-85 Date of Test 02-14-85 3 Hour	CASING RE LB./FT. DEPTH SET AND CEMENTING REPOR LINER RECORD BOTTOM SACK e and number) ' 7836' 7844' ' 7838' 7846' ' 7840' 7848' 7842' Froduction Method (Flowing, & Flowing) Ted Choke Size Proceeding Choke Size The Company of	S CEMENT SCREEN 32. DEPTH 7790' - PRODUCTION as lift, pumping - Nize an	3c. SIZE 2-3/8" ACID, SHOT, FR INTERVAL 7848	TUBING DEPTH SE 7810' ACTURE, CEMEN AMOUNT AN SWF w/ 1895 Followed by 44,717# 20 Well Shu	RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED bbls treated fluid 30,000# 40/60 sand 0/40 sand. Status (Prod. or Shut-in) It in
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico						Northwestern New Mexico					
T	Anhy			т.	Canyon		T Ojo	Atamo	2674' Est.	T.	Penn. "B"
т. :	Salt_			т	Strawn		T 17:-41	land Carri	4. L.	m (D ((0))
B. 3	Salt _			Т.	Atoka		T. Fict	ured Clif	fs 32/4' ES	Ēπ.	Penn. "D"
Т.	Yates	·		T.	Miss		T. Cliff	House _	5461' EST		Leadville
Т.	7 Riv	ers	·	T.	Devonian		T. Mene	efee		٦٠	Madison
Т. О	Queer	١		Т.	Silurian		T. Poin	t Lookou	t 5656' Est	_ Т.	Elbert
T. (Grayb	urg		Т.	Montoya		T. Mano	os		_ T.	McCracken
T. S	San A	ndres_		т.	Simpson		T. Gall	up		_ Т.	Ignacio Otzte
T. (Glorie	eta		т.	McKee		Base Gre	enhorn _	/634' El	T	Granita
T. I	Paddo	ock	·	Т.	Ellenburger		T. Dake	ota	7780' El	_ Т.	
T. I	Blinel	bry		Т.	Gr. Wash		T. Morr	ison		. т.	
1.	Tubb_			T.	Granite		T. Todi	lto		_ Т.	
Т. І	Drink	ard		Т.	Delaware Sand		T. Entr	ada		_ T.	
1. /	ypo			T.	Bone Springs		T. Wing	ate		_ T.	
T. V	Welfer	ımp —		Т.			T. Chin	le		_ Т.	
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			 -	<u> </u>	ORMATION RECORE) (Affach a	dd:tional	sheets	if necessary)		
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San Juan 30-5 Unit Com #103 Casing and Cementing Report

Hole Size 12-1/4"

9-5/8, 36#, K-55, set at 364' KB. Cemented w/ 190 sx (226 cu.ft.) Cl "B" w/ 3% CaCl $_2$ and l/4# gel flake/sx. Circ 6 bbls.

Hole Size 8-3/4"

7", 20#, K-55 set at 3641' KB. Cemented w/ 90 sx (197 cu.ft.) C1 "B" 65/35 poz w/12% gel. Tailed w/ 75 sx (89 cu.ft.) C1 "B" w/ 2% CaCl $_2$.

Hole Size 6-1/4"

4-1/2", 11.6#, N-80 set at 7895' KB. Cemented w/ 265 sx (564 cu.ft.) C1 "B" w/ 8% gel and 12-1/2# fine gilsonite/sk & 0.4% retarder. Tailed w/ 100 sx (118 cu.ft.) C1 "B" w/ 1/4# fine tuf-plug/sx & 0.4% retarder.

1sm 3