

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

DISTRICT III
1000 Rio Pecos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well APN No.
Address 300 W ARRINGTON, SUITE 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☒ Oilfield Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator Northwest Pipeline Corp., 3535 E. 30th, Farmington, NM 87401		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan	Unit 30-5	Well No. 103	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or P.O.	Lease No.
Location Ush Letter M : 1090 Feet From The South Line and 920 Feet From The West Line Section 3 Township 30N Range 5W , NMPM Rio Arriba County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Gary Energy	☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Bloomfield, NM 87413
Name of Authorized Transporter of Oilfield Gas Northwest Pipeline Corp.	☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, SLC, UT 84158-0900
If well produces oil or liquids, give location of tanks.	Unit 30-5 Sec. 5 Twp. 30N Rge. 5W	Is gas actually connected? ☐ When? Attn: Claire Potter

IV. COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Rev ☐ Off Rev	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (D.F., R.C.B., RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	Depth Casing Shoe
Performances				
TUBING, CASING AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
GAS WELL		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF
Flowing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

Signature L. E. Robinson Sr. Drlg. & Prod. Engr.
Printed Name **L. E. Robinson** Title
Date **4-1-91** (505) 599-3412 Telephone No.

OIL CONSERVATION DIVISION

APR 01 1991

Date approved

By

James D. Cherry
SUPERVISOR DISTRICT #3

Title

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-10 must be filed for each pool in multiply completed wells.