Form 3160-5 Vovember 1983)	UNITED STA	SUBMIT IN TRIPLICATE® Other instructions on re-	Expires Augus			
Formerly 9-331)	DEPARTMENT OF THE		verse aide)	NM-13376		
SUND (Do not use this fo	PY NOTICES AND RE	PORTS ON	WELLS	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				7. UNIT AGREEMENT N	7. UNIT AGREEMENT NAME	
OIL GAS WELL	OTHER			8. FARM OR LEASE NA		
Southland Royalty Company 3. ADDRESS OF OPERATOR P.O. Drawer 570, Farmignton, NM 87499					Simms Federal	
				9. WHLL NO.	<u> </u>	
				4		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)				10. PIELD AND POOL,		
At surface				11. SEC., T., E., M., OR	Blanco Pictured Cliffs 11. SEC., T., R., M., OR BLW. AND SURVEY OF AREA	
890' F	SL & 845' FEL	J. Grand	'''''''''''''''''''''''''''''''''''''			
		how whether DF, RT,	CR. etc.)	Section 36,		
14. PERMIT NO.	IS. ELEVATIONS (S	7104' GL		Rio Arriba	New Mexico	
16.	Check Appropriate Box T	o Indicate Natu	re of Notice, Report, o	Other Data		
NOTICE OF INTENTION TO:				EQUENT REPORT OF:	UENT REFORT OF:	
TEST WATER SHUT-OFF	PCLL OR ALTER CASI	NO	WATER SECT-OFF	REPAIRING	WELL	
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING	 1	
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING (Other)	ABANDONM		
REPAIR WELL	CHANGE PLANS	B4 X TA	Mann . Danost test	its of multiple completion inpletion Report and Log f	on Well	
	ed to S.N. sub 9/24/8 COMPLETED OPERATIONS (Clearly st well is directionally drilled, give		de	tee including estimated di	ate of starting any	
(reference our well in this ar this well to we by conducting	tly Company has rece sundry notice dated rea and on our earne ater disposal, we prinjectivity tests in ure is as follows:	9-24-84). st efforts	based on our need to evaluate the f end the approveds	ed for a water of co sundry notice as	onverting s follows	
1. MIRU Serv	vice Unit					
2. TOOH with	n tubing.			80 TE - 1		
3. TIH with	4-1/2" packer and t	ubing. Set	packer at <u>+</u> 376	5' •	•	
	injectivity tests.)		
5. RD and MO Service Unit.				NGV 2 6 19	184	
	evaluation for wate	r disposal.		OIL CON.	BAY	
Above work will be completed by 6-01-85, weather permitting.						
Above work wit	1 De compreted by o	01 00,		DIST. 3	1 *	
18. I hereby certify that	the foregoing is true and correct	Petr	. Engineer	DATE OC	tober 29, 1984	
SIGNED	1 C 10 11 CC	TITLE		DALE		
(This space for Fede	rai or State office use)			gr		
APPROVED BY	PROVAL, IF ANY:	TITLE		DATE		

Form approved.

*See Instructions on Reverse Side