

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

(P) 890' FSL & 845' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, FT, OR, etc.)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

7104' GL

5. LEASE DESIGNATION AND SERIAL NO.

NM-13376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sinms Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

E. Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Section 36, T30N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Conducted Injectivity Tsts

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-28-85 MIRU Bedford Rig on 1-28-85. ND WH and NU BOP. TOOH with 2-3/8" tubing. PU 3-7/8" bit and casing scraper. TIH.

1-29-85 Complete TIH with bit and casing scraper. Tagged fill at 3909'. CO 57' of fill to 3966'. Circ hole clean. TOOH. LD bit and casing scraper. TIH with R-3 packer. SDON.

1-30-85 Complete TIH with packer, packer set at 3718'. Landed 120 joints (3706') of 2-3/8", 4.7#, J-55, eue tubing at 3718'. ND BOP and NU WH. Pressure tested above packer to 1000 psi-OK. RD and rel rig at 12:30 PM 1-30-85. RU Loggers and ran Base Temperature Survey from 3950' to 3750'. RU and ran injection test. Max pump 5-1/2 BPM at 2350 psi. Ran temperature decay survey. RD. Well shut-in --- Evaluating for Water Disposal Well.

RECEIVED  
FEB 15 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Arthur J. Guey*

TITLE

Secretary

ACCEPTED FOR RECORD  
DATE 2-07-85

This space for Federal or State office use)

FEB 13 1985

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side

NMOCG