Form 3160-5	UNITED STATES	S SUBMIT IN TRI	Form approved. Budget Bureau No. 1004-0135
Vovember 1983) Formerly 9-331)	DEPARTMENT OF THE I	(Other instance)	
•	BUREAU OF LAND MANAG		SF 078739
CLIN	DRY NOTICES AND REPO	ORTS (D) WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this	form for proposals to drill or to deepen Use "APPLICATION FOR PERMIT—"	or plug bie to der chet ripen	Acts _
· 	Use "APPLICATION FOR PERMIT—"	for such proposals.)	
OIL GAS WELL	OTHER	JUL2 3 100	San Juan 30-5 Unit
2. NAME OF OPERATOR	. 1.	OIL COM	8. FARM OR LEASE NAME
Northwest P	ipeline Corporation	CON DI	San Juan 30-5 Unit
	, Farmington, New Mexico	87499 DIST. 3	#99
See also space 17 belo	eport location clearly and in accordance w.)	with any State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface QAO FNI & 10	080 FEL NE/NE	HH 161984	Basin Dakota
340 INL a IV	•	3 0 0 0	11. SHC., T., R., M., OR BLK. AND BURYBY OR ARBA
	ම් :	ULL AU OF LA 12 FA FER 1 NOMINGEON PRESIDENCE NO	Sec 33, T30N, R5W
14. PERMIT NO.	15. ELEVATIONS (Show v	whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	6858 ' KB		Rio Arriba New Mexic
16.	Check Appropriate Box To Inc	licate Nature of Notice, Rep	port, or Other Data
N	OTICE OF INTENTION TO:		SUBBEQUENT REPORT OF:
TEST WATER SHUT-OF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATM	ENTÍ ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACID	DIZING Derations
REPAIR WELL	CHANGE PLANS		
(Other)	COMPLETED OPERATIONS (Clearly state of	Completion	ort results of multiple completion on Well or Recompletion Report and Log form.)
proposed work. If nent to this work.)	well is directionally drilled, give subsur	face locations and measured and c	ent dates, including estimated date of starting any rue vertical depths for all markers and zones perti-
C1 "B" w/	36#, K-55 ST&C, CF&I sm 3% CaCl ₂ & 1/4# gel fla	ls & set @ 383' KB. ke/ sx. Displaced w,	s 6/28/84. Ran 9 jts. (371') Cmt'd w/ 200 sxs (238' cu.ft.) / 23 bbls wtr. Plug down @ 0430
	84. Cirć 13 bbls good c essure Tested 9-5/8" csg -1-84 Drilling ahead.		Orilling ahead.
	illed to intermediate cs		
7-3-84 Ran 95 jts (4103') 225' 7", 23#, K-55 ST&C Lonestar ERW & 3878', 7", 20#,			
K-55, ST&C, CF&I smls csg. Set @ 4115' KB FC @ 4069'KB. Cmt'd w/ 110 sx (241' cu.ft.) C1 "B" 65/35 poz w/ 12% Gel. Tailed w/ 75 sx (89 cu.ft.) C1 "B" w/ 2%			
Carl. D	isplaced plug w/ 165 bbl	er. Maried wy 75 sx s water Plum down (1030 hrs 7/3/84. Set 68,000#
on slips	% made cut off. Ran tem	p survey & found TOC	@ 2400' (Ojo Alamo @ 3003')
& PBTD of	4025'. Pressured teste	d 7" csq to 1500#, he	eld OK. Unloaded hole w/N ₂ .
	dusting @ 2330 hrs. 7/3/		۷ .
7-4-84 & 7-	5-84 Drilling w/ gas.		
7-6-34 Dr	illing w/ gas to TD 0 83	03' KB.	D 107 11- (00011) - C 4 1/0
7-7-84 Rai	n IEL, SNP/CDL/GR logs.	Loggers ID - 8308'.	Ran 197 jts. (8291') of 4-1/2".
1924, 11	.0#, K-55, SI&U KdWdSdKI D/ E.C. A 92021 VB - C	mt'd w/ 250 sy (543 /	, K55, ST&C, Kawasaki smls & set cu.ft.) of Cl "B" w/ 8% gel,
12-1/2# f	ine ailsonite/sk % N 4%	HR-4. Tailed w/ 100	sx (118 cu.ft.) of Cl "B" w/ 1/4
fine tuf-	plug/sk & 0.4% HR-4. Di	splaced plug w/ 130	bbls of water and down @ 1745 hrs
7/7/84.	Set 70,000# on the slips	and made cut off. R	ig released @ 2000 hrs 7/7/84.
			(over)
SIGNED LINDA	the foregoing is trae and correct Marques TITI	LE <u>Clerk</u>	

B PCT/1sm 1

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side RV SMM

ACCEPTED FOR RECORD

JUL 1 **9*19**84

TITLE _

7/7/84 Con't

Ran temp survey TOC @ 3700', PBTD @ 8290'.

NOW WAITING ON COMPLETION.