7 orm 3160-5 lovember 1983) Formerly 9-331)

UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other lastructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANA		3F U/8/39
SUNDRY NOTICES AND REPO (Do not use this form for proposals to drill or to deeper Use "APPLICATION FOR PERMIT—"	OKIO AND MICHELY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
· · · · · · · · · · · · · · · · · · ·		7. UNIT AGREEMENT NAME
OIL GAB XX OTHER 2 NAME OF OPERATOR	SEP 2 7 1984	San Juan 30-5 Unit
Northwest Pipeline Corporation	OIL CON. DIV.	
3. ADDRESS OF OPERATOR	- CON. DIV	San Juan 30-5 Unit
P.O. Box 90, Farmington, New Mexico	87499 DIST. 3	
4. LOCATION OF WELL (Report location clearly and in accordance		#99
See also space 17 below.) At surface	- I	
940 FNL & 1080 FEL NE/NĒ	RECFIVED	Basin Dakota
310 1112 3 7000 122 112, 112		SURVEY OR ARMA
	SEP 2 0 1984	C 22 TOON DELL
14. PERMIT NO. 15. ELEVATIONS (Show	BUREAU DE LA COMPANION DE LA CO	Sec 33, T30N, R5W
6858' KB	BUREAUTUER LOUIS MANAGEMENT I	
		Rio Arriba New Mexico
16. Check Appropriate Box To In	dicase Nature of Notice, Report, or Oth	er Data
NOTICE OF INTENTION TO:		T REPORT OF:
		r server of;
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZZ ABANDON*	SHOOTING OR ACIDIZING X	ABANDONMENT*
REPAIR WELL CHANGE PLANS	(Other)	
(Other)	(NOTE: Report results of Completion or Recompletion	multiple completion on Well on Report and Log form.)
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state al proposed work. If well is directionally drilled, give subsu- nent to this work.) 	l pertinent details, and give pertinent dates, in rface locations and measured and true vertical d	cluding estimated date of starting any lepths for all markers and gones perti-
tbg. and CO to 8290' KB. Pressure gal FR/1000 gal water w/ 1% KCL as Ran GR/CCL and perfed 12 holes from plug with ball catcher and Retrievand Packer @ 8206' KB. Broke down rate at 7 BPM @ 4800#. ISIP = 160 HCL and balled off @ 4600#. Released of 8190'. Broke down interminjection rate of 6 BPM @ 4900#. gal of 15% HCL and balled off @ 50 8-21-84 Set BP @ 8190' & packer @ 8200# and established a rate of 5 2000 gals 15% HCL. Good ball act knocked off balls. Reset packer 4800#. Released packer and retrievablished a rate of 21.5 BPM @ gel/ 1000 gal H ₂ O, 2O,000# 40/60 @ 1.5 ppg and 3700# 20/40 @ 2 ppg. 23,700# 20/40 sand on formation. MIR 21.5 BPM, ATP 3800#, MTP 4200#	and spotted 500 gal 7-1/2% HCL om 8162' to 8221'. TIH w/ Ba vamatic Packer on 2-3/8" tbg. interval 8217' - 8221' at 200#. Dropped 6 7/8" (1.1SG) ased Packer and bridge plug a val from 8200' - 8204' @ 2800 ISIP = 1800#. Dropped 6 7/8 000#. Broke down interval f.5 BPM @ 5000#. ISIP = 1800# ion. Balled off @ 5400#. Re 8130'. Established a rate eved BP. TOH. Recovered 22 3800#. Frac'd well w/ 10,000 is 1 ppg, 10,000# 40/60 @ 1.5 Well screened off w/ a total Job completed @ 1200 hrs. 8-	across Dakota interval. ker Model "C" bridge Set BP @ 8230' KB 400# and established balls in 200 gal 15% nd reset BP @ 8210' & # and established " (1.1SG) balls in 200 from 8162' to 8172' @ . Dropped 12 balls in leased packer and of 6.5 BPM @ balls w/ 18 hits. gal pad of 30# ppg, 20,000# 20/40 @ of 30,000# 40/60 and 21/84. AIR = 18 BPM,
18. I hereby certify that the foregoing is true and correct SIGNED TITE Linda S. Marques	LE Production & Drlg. Clerk	PARPERTED FOR RECORD
This space for Federal or State office use)		AUDEL LES TOTAL
		SEP 26 1984
APPROVED BY TIT CONDITIONS OF APPROVAL, IF ANY:	LE	DATE JET SO 1004

*See Instructions on Reverse Side

1'noJ 48-15-8

(Top perf @ 8162').]725#. Total fluid 1499 bbls. Ran temp survey after frac. Tagged sand @ 8]18'.

8-22-84 Blowing well after frac. Gauged well making 241 MCFD. 8-23-84 to 8-25-84 Blowing well after frac.

8-26-84 Ran 258 jts. 2-3/8", 4.7#, J-55, EUE, Kawasaki smls tbg. set @ 8182' KB.

NOW WAITING ON CLEANUP & I.P. TEST.