

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-078739

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 Unit #99

9. API Well No.

30-039-23269

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NW 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 940' ENL & 1080' FEL
Section 33, T-30-N, R-5-W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion or well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well will be abandoned in the following manner:

- Set CIPB at $\pm 8100'$, spot 6 sx Class B cement on top to abandon Dakota perforations.
- Fill wellbore with mud-laden fluid.
- Perforate 7" casing with 4 spf at $\pm 4165'$, set cement retainer at $\pm 4115'$, squeeze 28 sx Class B cement below and spot 6 sx Class B cement on top of retainer.
- Perforate 7" and 9-5/8" casing with 4 spf at $\pm 433'$, set cement retainer at $\pm 383'$, circulate 116 sx Class B cement below retainer to surface and fill 4-1/2" casing to surface with 46 sx Class B cement.
- Cut off casing, cap, place abandonment marker, and restore location.

RECEIVED

MAY 10 1994

**OIL CON. DIV.
DIST. 3**

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Ed Haselv Ed Haselv

Title Environmental/Regulatory Engineer

Date 4-28-94

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

**APPROVED
AS AMENDED**

MAY 08 1994

DISTRICT MANAGER

File 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PHILLIPS PETROLEUM COMPANY--FARMINGTON AREA

RKB @ 6858
CNF @
GL @ 6846

Date: June 1, 1992

Lease & Well No.: San Juan Unit 30-5 No. 99
Legal Description: 940' FNL, 1080' FEL, Section 33, T30N, R5W,
County: Rio Arriba State: NM
Field: Dakota
Status: Shut in
Tbg.: 2-3/8" 4.7 lb/ft EUE @ 8182'
Other:

Date Drilled: 6/28/84
Hole/Casing Condition: No work done on well since perf'd 8/84.

9-5/8" @ 383'
36 lb/ft, K-55
TOC @ Surface
Circ. 200 sxs cmt
12-1/4" Hole

7" @ 4115'
23 lb/ft, K-55 (225')
20 lb/ft, K-55 (3878')
TOC @ 2700' (Temp. Survey)
Circ. 185 sxs cmt
8-3/4" Hole

Dakota Perforations

8162'-8221'

4-1/2" @ 8303'
11.6 & 10.5 Lb/ft, K-55
TOC @ 4500' (Temp. Survey)
Circ. 250 sxs cmt

Dritler TD @ 8315'
Logger TD @ 8308'
PBD @ 8290'
6-1/4" Hole