

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 940' FNL & 1080' FEL
Section 33, T-30-N, R-5-W

5. Lease Designation and Serial No.

SF-08739 078739

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

#99

9. API Well No.

30-039-23269

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

RECEIVED
NOV 22 1994
OIL CON. DIV.
DIST. 3

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-13-94

MIRU A-Plus Well Service, Inc to P&A the above mentioned well. ND WH & NU BOP. No pressure. PU & RIH w/4-1/2" cement retainer and set at 8107'. Load well with 4 bbls water, PT casing to 500#, held OK.

Plugs and packer fluid as follows:

- Plug #1 - with retainer at 8107' above Dakota perms, mix & pump 10 sxs C1 B cement from top of retainer - 7972'. Spot w/16 bbls packer fluid to 6870' (1% Petrolite Wellaid 840 corrosion inhibitor in fresh water).
Plug #2 - with 12 sxs C1 B cement from 6870' to 6708' over the Gallup top. Spot 15 bbls packer fluid to 5730'.
Plug #3 - with 12 sxs C1 B cement from 5730' to 5568' over Mesaverde top. Pumped 21 bbls of water down tubing, pressured to 1500#, could not displace cement out of tubing. POH w/tubing; found 22 jts tubing & setting tool stinger plugged w/cement. LD 22 jts. RIH w/open ended tubing to 5730'. Plug #3 w/12 sxs Class B cement from 5730-5568' over Mesaverde top. Spot 21 bbls packer fluid to 4165'. (cont. on 2nd page)

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Environmental/Regulatory Eng.

Date 11-9-94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

APPROVED

Date

NOV 18 1994

WELL MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

SF-08739

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

#99

9. API Well No.

30-039-23269

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-13-94 (cont from page 1)

Plug #3 cont.- Perf'd 4 squeeze holes @ 4165'. PU & RIH w/4-1/2" cement retainer. Set @ 4166'. Attempt to establish rate into squeeze holes. Procedure change approved by R. Snow w/the BLM. Sting out retainer & POH w/tubing & setting tool. More holes requested by BLM. Perf'd 4 squeeze holes at 3804' & 4 squeeze holes at 3185'.

Plug #4 - 42 sxs C1 B cement from 3862' to 3296' inside 4-1/2" casing over the Pictured Cliffs and Fruitland Tops.

Plug #5 - Pump 72 sxs C1 B cement, attempt to squeeze 41 sxs into 4-1/2" X 7" annulus & leave 31 sxs cement inside 4-1/2" casing over Kirtland & Ojo Alamo formations from 3185' - 2769'. RIH w/wireline, tag plug #5 cement @ 2605'. Perf'd 4 squeeze holes @ 1706'. RIH w/ 4-1/2" cement retainer; set at 1646'. Estab. circ. out intermediate casing valve w/6 bbls water.

Plug #6 - w/cement retainer at 1646' mix 32 sxs C1 B cement, squeeze 22 sxs into 4-1/2" X 7" annulus & 10 sxs inside 4-1/2" casing above retainer to 1511' over the Nacimiento top unable to place cement outside 7" casing. Perf'd 4 squeeze holes at 433'. Establ. rate out 4-1/2" X 7" annulus & Bradenhead w/31 bbls water. (cont on page 3)

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Environmental/Regulatory Eng.

Date 11-9-94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Approved as to plugging of the well bore.
Liability bond is retained until
surface restoration is completed.

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

SF-08739

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

#99

9. API Well No.

30-039-23269

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 940' FNL & 1080' FEL
Section 33, T-30-N, R-5-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-13-94 (cont from page 2)

Plug #7 - with 135 sxs C1 B cement, circ. good cement out of 4-1/2" X 7" intermediate casing. Shut in immediately & continued pumping cement till 4-1/2" caing pressured up to 1000#. Bradenhead was flowing cement colored water before plugged off.

ND BOP & Dug out & cut off WH. Installed P&A marker & filled casing with 30 sxs C1 B cement. RD & released rig 10-25-94.

Rehabilitation to take place at a later date. Ron Snow with the BLM on location.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Environmental/Regulatory Eng.

Date 11-9-94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Date