

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 970 FNL & 950 FWL NW/NW  
AT TOP PROD. INTERVAL: 970 FNL & 950 FWL  
AT TOTAL DEPTH: 970 FNL & 950 FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
SF-079401

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 31-6 Unit

8. FARM OR LEASE NAME  
San Juan 31-6 Unit

9. WELL NO.  
#40

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 1, T30N, R6W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6433' KB

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

FEB 8 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-6-84 & 1-7-84 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg and CO to 7950'.

Pressure tested csg to 4500#, held OK. Circ hole w/ treated wtr and spotted 500 gals 7-1/2% HCl across perf interval. Ran GR/CCl and perf'd from 7812' to 7830' w/ 1 SPF - total of 19 holes. Established an injection rate w/ treated wtr of 32 BPM @ 4500 psi w/ ISIP of 2400 psi. Dropped 50 ball sealers in 1000 gals of 15% HCl and balled off. Ran junk basket and rec'd 49 balls w/ 17 hits. Frac'd w/ 10,000 gal pad treated wtr, followed by 13,000# 40/60 sand at 1/2 ppg and 27,000# of 40/60 sand at 1 ppg, followed by 10,000# 20/40 sand at 1 ppg. Total fluid to recover 2000 bbls. Job completed at 0615 hrs 1-7-84. MIR 39 BPM, AIR 37 BPM, MTP 4400#, ATP 4200#. ISIP 2900#, 5 min 2600#, 10 min 2500#, 15 min 2400#, 30 min 2050#, 45 min 2000#, 60 min 2000#. SI after frac.

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 1-31-84  
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE ACCEPTED FOR RECORD  
CONDITIONS OF APPROVAL, IF ANY:

B  
djb/2

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY KI

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FEB 10 1984

OIL CON. DIV.  
DIST. 3

1-8-84 Blowing well after frac. Gauged well at 215 MCFD.

1-9-84 Blowing well after frac.

1-10-84 to 1-11-84 Blowing well after frac.

1-12-84 Ran 258 jts of 2-3/8", 4.7#, J-55, EUE USS smis tbq and landed at 7797' KB. Pumped out plug. Gauged well up tbq after 3 hr blow at 354 MCFD. Csg press at 170 psi. Rig released at 0600 hrs 1-13-84.

NOW WAITING ON IP TEST AND CLEAN UP.