

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other ☐

2. NAME OF OPERATOR

Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790'FSL & 1670'FEL

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

11-18-85

12-10-85

7-25-87

7424'GL

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

8703'

CIBP @ 8150'

2

XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

3723-3728', 5 ft. 20 holes (Pictured Cliffs)

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-C11-CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	482'	12-1/4"	354 Ft ³ , Class "B" Portland	
5-1/2"	17#	8703'	8-3/4"	(See Back)	
(old work)					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7454'	4010'

31. PERFORATION RECORD (Interval, size and number)

3723-3728' 5 ft. 4JSPF (.50" diam)

(Pictured Cliffs Interval)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3723-3728'	250 gal, 7-1/2% DI weighted HCL acid w/30 1.1 sg RCN ball sealers.
	16,500 gal, 70 quality foam
	containing 20,000 lbs. (see back)

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
* See Below		Flowing					* Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6-15-87	3	3/4"	→	0	94	0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
51	110	→	0	754	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

David Ball

35. LIST OF ATTACHMENTS

*P.C. Zone shutin awaiting results of downhole commingle application - Packer set at 4010'

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see back)

SIGNED

Kevin A. McLeod

TITLE Petroleum Engineer

DATE Aug. 12, 1987

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3209			Ojo Alamo	3209	3209
Kirtland	3435			Kirtland	3435	3435
Fruitland	3598			Fruitland	3598	3598
Pictured Cliffs	3696			Pictured Cliffs	3696	3696
Lewis	3963			Lewis	3963	3963
Cliffhouse	5890			Cliffhouse	5890	5890
Point Lookout	6102			Point Lookout	6102	6102
Mancos	6480			Mancos	6480	6480
Gallup	7279			Gallup	7279	7279
Greenhorn	8149			Greenhorn	8149	8149
Dakota	8342			Dakota	8342	8342
28. Stage 1:	185 ft ³					
Stage 2:	1298 ft ³					
32. of 20/40 sand, 2% KCL and 1/2 gal/1000 clay stabilization agent.						
35. Seperating P.C. and Gallup Formation.						