

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
Contract 519

6. If Indian, Allottee or Tribe Name
Jicarilla Tribe

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jicarilla 519

9. API Well No.
#1

10. Field and Pool, or Exploratory Area
Wildcat Gallup PC

11. County or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Robert L. Bayless

3. Address and Telephone No.
PO Box 168, Farmington, NM 87499 (505)326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FSL & 1670' FEL Sec. 18, T30N, R2W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to P & A this well as per the attached procedure.

RECEIVED
AUG 07 1992
OIL CON. DIV.
DIST. 3

RECEIVED
AUG 05 1992
AREA MANAGER

14. I hereby certify that the foregoing is true and correct

Signed *Price M. Bayless* Title Petroleum Engineer **APPROVED**
(This space for Federal or State office use) **AS AMENDED**

Approved by _____ Title _____ **AUG 05 1992**
 Conditions of approval, if any: **AREA MANAGER**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOS

ROBERT L. BAYLESS
 JICARILLA 519 #1
 790 FSL & 1670 FEL
 SECTION 18-T30N-R2W
 RIO ARRIBA COUNTY, NEW MEXICO

PLUGGING PROCEDURE

CURRENT STATUS

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	10.60	0-11
120 jts 2.375" 4.7# J-55 used tubing	3711.21	11-3722
Seating nipple	1.00	3722-3723
1 joint 2.375" 4.7# J-55 used tubing	30.08	3723-3753
	3752.89	FT

CASING

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	12.00	0-12
89 jts 5.5" 17.0# N80 new casing	3767.00	12-3779
44 jts 5.5" 17.0# P110 new casing	1823.00	3779-5602
1 DV tool	1.20	5602-5603
44 jts 5.5" 17.0# P110 new casing	3056.00	5603-8659
1 float collar	1.00	8659-8660
1 jt 5.5" 17.0# p110 new casing	41.90	8660-8701
1 float guide shoe	2.00	8701-8703
	8703.10	FT

SURFACE CASING

9.625" 36.0# J-55 casing set at 508, cemented to surface

PERFORATIONS

3723-3728	5'	6 holes	Pictured Cliffs
7280-7704	424'	425 holes	Gallup
8578-8597	19'	76 holes	Dakota
<u>TOTAL: 448 Holes, .34" diameter</u>			

FORMATION TOPS

Cast iron bridge plug w/ cmt	8150	ft
Top of cement	3300	ft
Ojo Alamo	3435	ft
Fruitland Coal	3598	ft
Pictured Cliffs	3696	ft
Lewis	3963	ft
Cliffhouse	5890	ft
Point Lookout	6102	ft
Mancos	6480	ft
Gallup	7279	ft
Greenhorn	8149	ft
Dakota	8342	ft

1. MIRU Bayless service rig.
2. Nipple down wellhead and nipple up BOP. Trip tubing out of hole, lay down seating nipple.
3. Pick up tubing and trip in hole to 8100 ft. Pump 100 bbls of 9.0# mud. Move tubing to 7754 ft.
4. Pump first cement plug, 90 sx Class B cement, from 7754 ft to 7230 ft.
5. Move tubing to 5940 ft. Pump second cement plug, 20 sx Class B cement, from 5940 ft to 5840 ft.
6. Move tubing to 3778 ft. Displace hole with 9.0# mud. Pump third cement plug, 65 sx Class B cement, from 3778 ft to 3385 ft.
7. Move tubing to 558 ft. Pump fourth cement plug, 20 sx Class B cement, from 558 ft to 458 ft.
8. Move tubing to 100 ft. Pump fifth cement plug, 20 sx Class B cement, from 100 ft to surface.
9. Pump braden head squeeze of 175 sx to cover 558 ft to surface.
10. Nipple down BOP and wellhead. Cut off all casing 3 ft below ground level. Install dry hole marker.
11. Rig down unit, move off location. Remove all surface equipment from location.
12. Rehabilitate well pad and pit area as per surface management agency requirements.