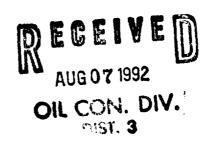
Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

DDI III III EI		Expires. Maich 31, 1993
BUREAU OF I	5. Lease Designation and Serial No.	
		Contract 519
SUNDRY NOTICES	6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to dr	Jicarilla Tribe	
Use "APPLICATION FOR	R PERMIT—" for such proposals	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		1
Oil S Gas Other	8. Well Name and No.	
2. Name of Operator	Jicarilla 519	
Robert L. Bayless	9API Well No.	
3. Address and Telephone No.	#1	
PO Box 168, Farmington,	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	Wildcat Gallup PC
790'FSL & 1670' FEL	Sec. 18, T30N, R2W	11. County or Parish, State
		Rio Arriba, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	X Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
bessequent repert	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertical states are subsurface locations.)	all pertinent details, and give pertinent dates, including estimated date of startinical depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled

We propose to P & A this well as per the attached procedure.





14. I hereby certify that the foregoing is rue and correct Signed	Title	Petroleum Engineer	APPROVED2
(This space for Federal or State Office use)	Title		AS AMENUED AHRO 5 1992
Approved by	1100		AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ROBERT L. BAYLESS JICARILLA 519 #1 790 FSL & 1670 FEL SECTION 18-T30N-R2W RIO ARRIBA COUNTY, NEW MEXICO

PLUGGING PROCEDURE

CUPRENT STATUS		
TUBING	residenti territa	
DESCRIPTION	<u>LENGTH</u> <u>DEFTH</u> 10.60 0-11	
KB to landing point 120 jts 2.375" 4.7# J-55 used tubing Seating nipple	10.60 0-11	
Cartina windle	1 70 7792-7797	
1 joint 2.375" 4.7# J-55 used tubing	<u>30.08</u> 3723-3753	
1 Joint 2.373 4.7# 3 33 Used Cubing	3752.89 FT	
	w/www.co//	
CASING		
<u>DESCRIPTION</u>	LENGTH DEPTH	
KB to landing point	12.00 0-12	
89 jts 5.5" 17.0# N80 new casing	3767.00 12-3779	
44 jts 5.5" 17.0# P110 new casing	1823.00 3779-56 0 3	:
1 DV tool	1.20 5602-5603	
44 jts 5.5" 17.0# P110 new casing		
1 float collar	1.00 8659-8660	
1 ji 5.5" 17.0# p110 new casing	41.90 8660-8701	
1 float guide shoe	<u>2.00</u> 8701-8703	
en a a responsable de la compansable de	8703.10 FT	
SURFACE CASING		
9.625" 36.0# J-55 casing set at 508, cer	mented to surface	
PERFORATIONS		
3723-3728 5' 6 holes	Pictured Cliffs	
7280-7704 424' 425 holes		
8578-8597 19' 76 holes	Dakota	
TOTAL: 448 Holes, .34" diameter		
FORMATION TOPS		
Cast iron bridge plug w/ cmt	8150 ft	
Top of cement	3300 ft	
Ojo Alamo	3435 ft	
Fruitland Coal	3598 ft	
Pictured Cliffs	3696 ft	
Lewis	3963 ft	

Cliffhouse Point Lookout

Mancos

Gallup Greenhorn

Dakota

5890 ft

6102 ft 6480 ft

7279 ft

8149 ft

8342 ft

- 1. MIRU Bayless service rig.
- 2. Nipple down wellhead and nipple up BOP. Trip tubing out of hole, lay down seating nipple.
- 3. Pick up tubing and trip in hole to 8100 ft. Pump 100 bbls of 9.0# mud. Move tubing to 7754 ft.
- 4. Pump first cement plug, 90 sx Class B cement, from 7754 ft to 7230 ft.
- 5. Move tubing to 5940 ft. Pump second cement plug, 20 sx Class B cement, from 5940 ft to 5840 ft.
- 6. Move tubing to 3778 ft. Displace hole with 9.0# mud. Pump third cement plug, 65 sx Class B cement, from 3778 ft to 3385 ft.
- 7. Move tubing to 558 ft. Pump fourth cement plug, 20 sx Class B cement, from 558 ft to 458 ft.
- 8. Move tubing to 100 ft. Pump fifth cement plug, 20 sx Class B cement, from 100 ft to surface.
- 9. Pump braden head squeeze of 175 sx to cover 558 ft to surface.
- 10. Nipple down BOP and wellhead. Cut off all casing 3 ft below ground level. Install dry hole marker.
- 11. Rig down unit, move off location. Remove all surface equipment from location.
- 12. Rehabilitate well pad and pit area as per surface management agency requirements.