

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Amoco Production Co.	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FSL x 1670' FEL	
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GA, etc.) 7424' GL

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5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Tribal 519
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Jicarilla Tribal 519
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Gallup/Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SE Sec 18, T30N, R2W
12. COUNTY OR PARISH Rio Arriba
13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PEEL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Initial Completion	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 4-30-86. Total depth of the well is 8703' and plugback depth is 8658'. Drilled out cement to plugback depth of 8658'. Circulated hole clean with fresh water and 2% KCL. Pressure tested production casing to 6200 psi for 30 minutes. Perforated the following intervals: 8578'-8597', 4 jsfp, .48" in diameter, for a total of 76 holes. Set a retrievable packer at 8528' and tested well. No show of oil or gas. Retrieved packer and set a cast iron bridgeplug at 8150'. Capped bridgeplug with 2 sacks of cement and pressure tested to 1000 psi. Released the rig on 5-7-86 to wait on completing the Gallup.

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OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED BD Shaw

TITLE Adm. Supervisor

DATE 5-15-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

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