

CONFIDENTIAL

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Tribal 519	
2. NAME OF OPERATOR Amoco Production Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FSL x 1670' FEL		8. FARM OR LEASE NAME Jicarilla Tribal 519	
		9. WELL NO. 1	
		10. FIELD AND POOL, OR WILDCAT Unders. Gallup/Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA SW/SE Sec 18, T30N, R2W	
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, HT, CR, etc.) 7424' GL	12. COUNTY OR PARISH Rio Arriba	13. STATE NM

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BUREAU OF LAND MANAGEMENT

FARMINGTON RESOURCE AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PCLL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) Additional Completion ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 5-21-86. Total depth of the well is 8703' and plugback depth is now 8150'. Perforated the following intervals: 7280'-7510', 7511'-7704', 1 jspf, .48" in diameter, for a total of 423 holes. Fraced interval 7280'-7704' with 254,730 gal 30# crosslinked gel and 400,000# 20-40 mesh brady sand. Landed 2-7/8" tubing at 7499' and released the rig on 5-28-86.

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I hereby certify that the foregoing is true and correct

SIGNED

B. S. Shaw

TITLE Adm. Supervisor

DATE

5-30-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 04 1986

FARMINGTON RESOURCE AREA

BY

Sm

*See Instructions on Reverse Side

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